For KCC Use:	1-26
Effective Date:	~
District #	
SGA? Tyes	™ ′

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed

Must be approved by KCC five	t (3) uays prior to continerally well	e Filled
Expected Spud Date August 10, 2005	Spot	East
month day year	SW - SW - NW Sec. 34 Twp. 11 S. R. 13	West
OPERATOR: License# 30129	2210feet from N / S Line of Sec	
Name: Eagle Creek Corporation	330 feet from E / W Line of Sec	
	Is SECTION Regular Irregular?	
Address: 150 N. Main Suite 905 City/State/Zip: Wichita, Kansas 67202 Dave Callewaert	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Dave Callewaert	County: Russell	
Phone: 316-264-8044	Lease Name: Crawford	
	Fleid Name: Amherst	
CONTRACTOR: License# 5892	is this a Prorated / Spaced Field?	√ No
Name: Berentz Drilling Company	Target Formation(s): Lansing & Kansas City	( <u>*</u> _)
Well Dallad For State Classes Time Foreignment	Nearest Lease or unit boundary: 330 feet	-
Well Class: Type Equipment:		et MSL
Oil Enh Rec Infield Mud Rotary		√ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	√No
OWWO Disposal Wildcat Cable	Death to bottom of fresh water: 180	
Seismic; # of Holes Other	Depth to bottom of usable water: 420	Klowy)
Other	Surface Pipe by Alternate:  1 2	• /
if OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 289 440	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 3300'	· · · · · · · · · · · · · · · · · · ·
Original Completion Date:Original Total Depth:	Formation at Total Depth: conglomerate	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other haul	
If Yes, true vertical depth:	DWR Pemit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)	_
KCC DKT #:		√No
	If Yes, proposed zone:	CEIVED
AFF	TDAVIT	
	TDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual p	FIDAVIT blugging of this well will comply with K.S.A. 55 et. seq.	2 1 2005
The undersigned hereby affirms that the drilling, completion and eventual parties agreed that the following minimum requirements will be met:	FIDAVIT blugging of this well will comply with K.S.A. 55 et. seq.	2 1 2005
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

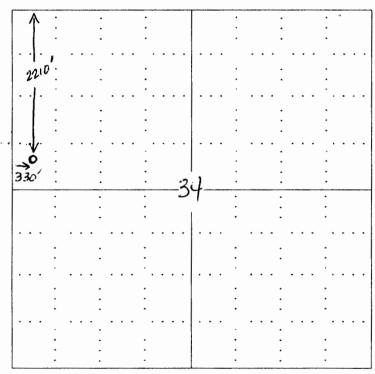
if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

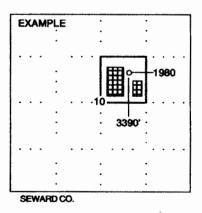
API No. 15	Location of Well: County: Russell
Operator: Eagle Creek Corporation	
Lease: Crawford	2210 feet from V N / S Line of Section  330 feet from E / V W Line of Section
Well Number: <u>1-34</u>	Sec. 34 Twp. 11 S. R. 13 ☐ East
Field: Amherst	
Number of Acres attributable to well:	Is Section: 🕢 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SW - SW - NW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

### in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (C0-7 for oil wells; CG-8 for gas wells).