For KCC Use: 7-13.05 Effective Date: 7-13.05 District # No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date	July	12	2005	Spot	East
Expected Spud Date	month	day	year	SE - SE - SE Sec. 36 Twp. 29 S.	
80.	45				Line of Section
OPERATOR: License#_804	~			330'	
Name: C & B Operating, In	C.	A		Is SECTION Regular Irregular?	r tille of Section
Address: PO Box 65	67576				
City/State/Zip: St. John, KS	0/3/0			(Note: Locate well on the Section Plat on reve	rse side)
Contact Person: Carl Dudre	3 y			County: Pratt	5.36
Phone: 620-549-3234					Well #:5-36
CONTRACTOR: License#-	33350			Field Name: Harding	
Name: Souhwind Drilling,	Inc.			Is this a Prorated / Spaced Field?	Yes _✓ No
Name:				Target Formation(s): Lansing Kansas City	
Well Drilled For:	Well Class	s: Type	e Equipment:	Nearest Lease or unit boundary: 330'	
✓ Oil Enh Re	ec 🗸 Infield	 d 🔽	Mud Rotary	Ground Surface Elevation: est 1850	feet MSL
✓ Gas Storage	<u> </u>	بضا	Air Rotary	Water well within one-quarter mile:	✓ YesN
OWWO Dispose	==		Cable	Public water supply well within one mile:	Yes ✓ No
Seismic;# of I	=		, 042.0	Depth to bottom of fresh water: 2-0	
Other		1		Depth to bottom of usable water.	
Culei				Surface Pipe by Alternate: 🗸 1 🔲 2	
If OWWO: old well informa	tion as follows:			Length of Surface Pipe Planned to be set: 280'	
Operator:				Length of Conductor Pipe required: None	
Well Name:				Projected Total Depth: 4000'	
Original Completion Da	ite:	Original To	tal Depth:	Formation at Total Depth: Lansing Kansas City	
3		_ •		Water Source for Drilling Operations:	
Directional, Deviated or Ho	rizontal wellbore	э?	Yes No	Well Farm Pond Other X	
If Yes, true vertical depth:_				DWR Permit #:	**************************************
Bottom Hole Location:				(Note: Apply for Permit with DWR)
KCC DKT #:				Will Cores be taken?	Yes ✓ No
				If Yes, proposed zone:	
			A E	CID AVIT	RECEIVE
The condension of bounds of	. 66°	J.:015		FIDAVIT	1111 0 - 000
				plugging of this well will comply with K.S.A. 55 et. seq.	JUL 07 2009
It is agreed that the follow	_	•			L/OO MIOUS
Notify the appropria				de - 4290 a a 20 a	KCC WICHI
2. A copy of the appro				each drilling rig; <i>set</i> by circulating cement to the top; in all cases surface pi	no aball be set
				the underlying formation.	pe snan be set
				e district office on plug length and placement is necessary	prior to pluaaina:
5. The appropriate dist	trict office will b	e notified be	efore well is either pl	ugged or production casing is cemented in;	, 55 5
6. If an ALTERNATE II	COMPLETION	N, production	n pipe shall be ceme	ented from below any usable water to surface within 120 da	
				er #133,891-C, which applies to the KCC District 3 area, a	
must be completed	within 30 days	of the spud	date or the well sha	all be plugged. In all cases, NOTIFY district office prior to	any cementing.
I hereby certify that the st	atements made	∍ herein are	true and to the best	of my knowledge and belief.	
- 2505			\sim \sim \sim	Maranta Title: Agent	
Date: 7-5-05	Signature o	of Operator o	or Agent:	? / /aymu Iitle: Agent	
				¬ Remember to:	
For KCC Use ONLY				- File Drill Pit Application (form CDP-1) with Intent to Dri	31;
API # 15 - 15 /	- 227	24-a	0.00	- File Completion Form ACO-1 within 120 days of spud	[-
	•			- File acreage attribution plat according to field proration	
Conductor pipe required_		~~	feet	- Notify appropriate district office 48 hours prior to work	•
Minimum surface pipe re-	quired	<u> </u>	feet per Alt. 🕦 🕏		ieted;
Approved by: KJV	<u> </u>	>		- Obtain written approval before disposing or injecting) -
This authorization expires	:1-8-0	6		- If this permit has expired (See: authorized expiration of	
(This authorization void if o		_	ths of effective date.)	check the box below and return to the address below	1.
'	÷		,	Well Not Drilled - Permit Expired	1
Spud date:	Agent:_			Signature of Operator or Agent:	<u> </u>
				Date:	N
	Mail to: KC	C - Conser	vation Division 13	0 S. Market - Room 2078 Wichita, Kansas, 67202	ch

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Pratt
Operator: C & B Operating, Inc.	•
Lease: Dudrey	330' feet from N / ✓ S Line of Section 330' Feet from ✓ E / W Line of Section
Well Number: 5-36	Sec. 36 Twp. 29 S. R. 12 ☐ East ✓ West
Field: Harding	
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: SE - SE - SE	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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	:	330'						. .		 	• •
DCO.	SEWARDCO		<u></u>	:		:	:				:

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELLUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

July 7, 2005

Mr. Carl Dudrey C & B Operating, Inc. PO Box 65 St. John, KS 67576

RE: Drilling Pit Application Dudrey Lease Well No. 5-36 SE/4 Sec. 36-29S-12W Pratt County, Kansas

Dear Mr. Dudrey:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: S Durrant