

State of Kansas
NOTICE OF INTENTION TO DRILL
HUGOTON INFILL

SEA - NO

EFFECTIVE DATE 7.16.05

Starting Date . . . July 29 2005
month day year

API Number 15 - 081-21602-00-00

OPERATOR: License # 32334
Name . . . Chesapeake Operating, Inc.
Address . . . P. O. Box 18496
City/State/Zip . Oklahoma City, OK 73154-0496
Contact Person . Jim Gowens, Barbara Bale
Phone (405) 848-8000

IS SECTION REGULAR IRREGULAR
NE NE SW SE Sec. 1 Twp. 29 S, Rg. 32 W
1250 Ft. from South Line of Section
1355 Ft. from East Line of Section

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells
Total number of acres attributed to unit . 640
Nearest producing well from

CONTRACTOR: License # To be advised on ACO-1
Name
City/State
Well Drilled as: New Recompletion OWWO
Projected Total Depth 2850 feet
Formation Chase

same common source of supply 3759 feet
Nearest lease or unit boundary line 1285 feet
County Haskell

Lease Name Flory Well # 2-1
Ground surface elevation 2894 feet MSL
Depth to bottom of fresh water 580
Depth to bottom of usable water 700

If OWWO or Recompletion: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Surface pipe by Alternate: 1 2
Surface pipe planned to be set . 880
Water Source for Drilled Operations:
DWR Permit #: well farm pond other

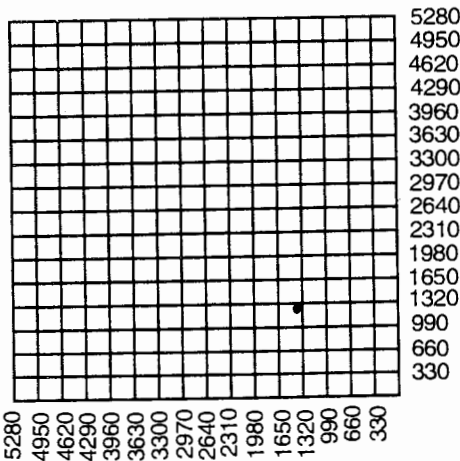
I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date . 07/08/05 Signature of Operator or Agent *Barbara J. Bale* Title **Regulatory Analyst**

For KCC Use:

Conductor Pipe Required NONE feet; Minimum Surface Pipe Required 720 feet per Alt.
This Authorization Expires 7-11-06 Approved By RJR 7-11-05

Must be filed with K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 11 2005

CONSERVATION DIVISION
WICHITA, KS

State Corporation Commission of Kansas
Conservation Division
130 S. Market Room 2078
Wichita, Kansas 67202-1212
(316) 337-6231