# For KCC Use: 7-6.05 Effective Date: 7-6.05 District # 1

## Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
December 2002
Form must be Typed
Form must be Signed

#### NOTICE OF INTENT TO DRILL

	(5) days prior to commencing well	All blanks must be Filled
	(a) days prior to commencing well	
Expected Spud Date August 11 2005	Spot	East
month day year	SW - SW - Sw Sec. 26 Twp. 16s	S. R. 23 West
OPERATOR: License# 5144	125 feet from N /	✓ S Line of Section
Name: Mull Drilling Company, Inc.	60 feet from E /	W Line of Section
Address, P.O. Box 2758	Is SECTION _✓ RegularIrregular?	
City/State/Zip: Wichita KS 67201-2758	(Note: Locate well on the Section Plat on	reverse side)
Contact Person: Mark Shreve	County: Ness	reverse side/
Phone: 316-264-6366	Lease Name: Four Corners	Well #: 1-26
J	Field Name: Wildcat	
CONTRACTOR: License# 5929	Is this a Prorated / Spaced Field?	Yes ✓ No
Name: <u>Duke Drilling Company, Inc.</u>	Target Information(s): Cherokee Sand	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 535' (Pooled Loc	cation)
	Ground Surface Elevation: 2457.6	feet MSL /
✓ Oil Enh Rec Infield ✓ Mud Rotary  Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes VNo
OWWO Disposal Vildcat Cable	Public water supply well within one mile:	Yes ✓ No
Seismic;# of Holes Other	Depth to bottom of fresh water: 200'	
Other	Depth to bottom of usable water: 1050'	
	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 220'	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 4650'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:  Well Farm Pond Other X	
If Yes, true vertical depth:	Well Farm Pond Other X  DWR Permit #: Contractor will apply	
Bottom Hole Location:		. ¬ .
KCC DKT #:	(Note: Apply for Permit with DWF	' _'
	Will Cores be taken?	YesNo
X Unit information received	If Yes, proposed zone:	RECEIVED
AFF	IDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual pl	lugging of this well will comply with K.S.A. 55 et. seq.	JUL 0 1 2005
It is agreed that the following minimum requirements will be met:		
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> </ol>		KCC WICHIT
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each	3 3.	
<ol><li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the</li></ol>		ce pipe <i>shall be set</i>
4. If the well is dry hole, an agreement between the operator and the d		arv <b>prior to pluagina:</b>
5. The appropriate district office will be notified before well is either plug		, , , ,
6. If an ALTERNATE II COMPLETION, production pipe shall be cement	•	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	• • • • • • • • • • • • • • • • • • • •	
I hereby certify that the statements made herein are true and to the best of		ior to any cementing.
Thereby certify that the statements made herein are tide and to the best of	Tilly kill wiedse and belief.	
Date: 6/29/05 Signature of Operator or Agent:	Title: Preside	nt/COO
5 V00 V 0 VV	Remember to:	
For KCC Use ONLY  API # 15 - /35 - 24370 -00-00	- File Drill Pit Application (form CDP-1) with Intent to	
File agrange attribution plot according to field projection orders:		
Conductor pipe required NONS feet	<ul> <li>Notify appropriate district office 48 hours prior to</li> </ul>	
Minimum surface pipe required 200 feet per Alt. +(2)	- Submit plugging report (CP-4) after plugging is c	• • • •
Approved by: KSP 7-1-05	- Obtain written approval before disposing or inject	ting salt water.
This authorization expires. /- 1-06	- If this permit has expired (See: authorized expirat	ion date) please
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address b	pelow.
, and the same of	Well Not Drilled - Permit Expired	· N.
Spud date: Agent:	Signature of Operator or Agent:	<b>.</b>
	Date:	W
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202	5

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15		Location of Well: County: Ness
Operator: Mull Drilling Company, Inc.		125 feet from N / ✓ S Line of Section
ease: Four Corners		60 feet from E / W Line of Section
Vell Number: 1-26		Sec. 26 Twp. 16s S. R. 23 East ✓ West
ield: Wildcat		
Number of Acres attributable to well: 40		Is Section: 📝 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: SW - SW	_ SW	
		If Section is Irregular, locate well from nearest corner boundary.
Pooling: SW SW SW Section 26		Section corner used: NE NW SE SW
SE SE SE Section 27		
NE NE NE Section 34		
NW NW NW Section 35	PLA <sup>-</sup>	Т
(Show location of the		ble acreage for prorated or spaced wells.)
		ease or unit boundary line.)
SE/4 Section 27	SW/4 Section	26
		RECEIVED
		•
		JUL 9 1 2005
	35,	
	· · ·	KCC WICHITA
	<del></del>	
	600	
27	/26	EXAMPLE
	/35 :	•
		3390'
		SEWARD CO.
		. SEWARD CO.
NOTE: In all cases locate the spot of NE/4 Section 34	f the proposed drilling NW/4 Section	locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).