# For KCC Use: 7.10.05 Effective Date: 3 SGA? Yes A No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

flust be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	Spot ✓ East
Expected Spud Date July 10, 2005  month day year	<u>w2w2</u> _ <u>SE</u> _ <u>SW</u> _ <u>Sec.</u> 28 _ <u>Twp.</u> 14 _ <u>S. R.</u> 22 Wes
OPERATOR: License# 4567	660feet fromN / ✓S Line of Section
Name: D.E. Exploration, Inc.	3740feet from ✓ E / W Line of Section
Aud P.O. Box 128	Is SECTIONRegularIrregular?
City/State/Zip: Wellsville, KS 66092	(Note: Locate well on the Section Plat on reverse side)
Contact Person. Douglas G. Evans	County: Johnson
Phone: (785) 883-4057	Lease Name: Gardner Holding Well #: 27
9500	Field Name: Gardner Holding
CONTRACTOR: License# 8509	Is this a Prorated / Spaced Field?
Name: Evans Energy Development, Inc.	Target Formation(s): Bartlesville
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660'
✓ Oil Enh Rec ✓ Infield Mud Rotary	Ground Surface Elevation: n/a feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ No.
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 1687 2507
Other	Depth to bottom of usable water: 300+
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 950'  Formation at Total Depth: Bartlesville
Original Completion Date:Original Total Depth:	Tomasor at load bopon
Directional, Deviated or Horizontal wellboggECEIVED Yes V No	Water Source for Drilling Operations:
	Well ✓ Farm Pond Other
If Yes, true vertical depth: (ANSAS CORPORATION COMMISSION Bottom Hole Location:	DWR Permit #:
KCC DKT #: JUL 0 5 2005	(Note: Apply for Permit with DWR )
ROC BRI #	Will Cores be taken? Yes ✓ No.  If Yes, proposed zone:
CONSERVATION DIVISION	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	lugging of this well will comply with K.S.A. 55 et. seq.
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

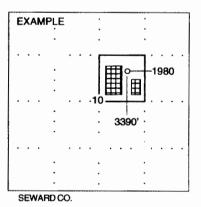
API No. 15	Location of Well: County: Johnson
Operator: D.E. Exploration, Inc.	
Lease: Gardner Holding	3740 feet from VE / W Line of Section
Well Number: 27 Field: Gardner Holding	Sec28 Twp14 S. R22 ✓ East Wes
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:	if Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).