### 7.10-05 For KCC Use: Effective Date: \_\_\_ District #\_\_\_\_\_\_SGA? Yes K No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Section   Sect	Must be approved by KCC five	(5) days prior to commencing well	rilled
OPERATOR: Ucenses 4567 Name_D_D_E_Exploration, Inc.  Address_D_Wellsville, KS 66092 Contact Person_Opugles G_Evans Contact P	Expected Spud Date July 10, 2005	Spot	/ East
OPERATOR: Licensee 4567 Name: DE Explanation, Inc.  Name: DE Explanation, Inc.  Section 1	month day year		West
Address P.O. Box 128 Contact Person Dougles G. Evans Phone. (75) 938-3407 CONTRACTOR: Licenses 9509 Name: Evans Energy Development, Inc.  Well Dritted For: Well Class: Type Equipment:    ON	4567		tion
SECTION	OPERATOR: License#	1000	
Mote: Locate well on the Section Plat on revenue side)   Contact Person: Douglas G. Evans   Contact Person: Douglas G. Evans   Contact Person: Douglas G. Evans   County: Johnson   County: Jo	P.O. Box 128	the state of the s	
County: JOhnson  County: Johnson  County: Johnson  Lease Name: Gardner Holding  Well #: 29  Field Name: Evans Energy Development, Inc.  Well Drilled For: Well Class: Type Equipment:  Own Depoted For Pool Ed.  Well Drilled For Well Class: Type Equipment:  Own Depoted Pool Ed.  Well Anne: Gardner Holding  Is this a Prorelated / Space Flet?  Tarqet Formation(s): Bartlesville  Name: Gardner Holding  Is this a Provaled / Space Flet?  Tarqet Formation(s): Bartlesville  Name: Gardner Holding  Well #: 29  Field Name: Gardner Holding  Is this a Provaled / Space Flet?  Tarqet Formation(s): Bartlesville  Name: Gardner Holding  Well #: Selow Inc.  Well Manne: Gardner Holding  Well #: Selow Inc.  Well Will Come with one make: Selow Inc.  Well Name: Operation: ** of Holde: Other Original Total Depth: Surface Pipe Py Alternate: 1                  Dopth to bottom of treak water. ** Selow Well Surface Pipe Py Alternate: 1                Noriginal Completion Date: Original Total Depth: Projected Total Depth: Bartlesville  Well Surface Pipe Py Alternate: 1                Directional, Deviated of Horizontal wellbore?  Well Yes. I'ves. I'v	Address: Wellsville, KS 66092		
Lease Name   Sardner Holding   Well # 29	Contract Possess Douglas G. Evans		
Field Name. Evans Energy Development, Inc.   Subsequent   Special Energy Development   Subsequent   Special Energy Development   Special Ene	Phone: (785) 883-4057	Lease Name: Gardner Holding Well #. 29	
Sont Rector   Special   Sp		Field Name: Gardner Holding	
Name: Evains Energy Development, Inc.  Well Drilled For Well Class: Type Equipment:  Gas Storage Pool Ext. Ar Rotary  Surface Pipe by Attendate: 155 Storage  Gas Storage Pool Ext. 155 No.  Depth to bottom of treath water. 200+  Surface Pipe by Attendate: 1 1 2 2  Length of Surface Pipe Plannet to be set: 207  Length of Conductor Pipe required. Rone  Projected Total Depth: Bartlesville  Well Farm Pond Other  DWA Parmit #: Well #Farm Pond Other  Well Farm Pond Other DWA Parmit #: Well #Farm Pond Other DWA Parmit #: Well ##:	CONTRACTOR: License# 8509		✓ No
Nearest Lass or unit boundary. 560'   leaf MSL   leaf	Name: Evans Energy Development, Inc.		<b></b>
Ground Surface Elevation: Description   Ground Surface Elevation: Description: Description   Ground Surface Elevation: Description   Ground Surface Elevation: Description: Description   Ground Surface Elevation: Description: Des		Nearest Lease or unit boundary: 660'	
Water well within one-quarter mile:   Ves   No   Service   No   No   No   No   No   No   No   N			et MSL
Gas   Storage   Pool Ert.   Wildcate   Wildcate   Wildcate   Wildcate   Wildcate   Wildcate   Selsimic; # of Holes   Other		Market will will a see sucrete with	
Seismic; # of Holes Other		Public water supply well within one mile:	
Seismic; # of Holes Other		Depth to bottom of fresh water: 1504 250	<u></u>
If OWWO: old well information as follows:   Operator:			
If OWWO: old well information as follows: Operator: Operator: Operator: Original Completion Date: Operation at Total Depth:  Water Source for Drilling Operations: Water Source for Drilling Operations: (Note: Apply for Permit with DWR   ) Will Cores be taken?  Water Source tor Drilling Operations.  Well Vall Access Apply for Permit with DWR	Other		
Operator: Well Name: Original Completion Date: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: ANNASCORPORATION.COMMISSION  CCC DKT #:  JUL U 5 2005  CONSERVATION.DIVISION  AFFIDAVIT  The undersigned hereby affirms that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approvate of sixter of fore prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below afrail be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to life best of my knowledge any belief.  Date: July 5, 2005  Signature of Operator or Agent:  Feet Minimum surface pips required  Approved by  This authorization expires:  File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office desponing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well WHOLE Apple to Complete t	If OWWO: old well information as follows:		
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore: Water Source for Drilling Operations: Water Source within DWR   Farm Pond Other   Water Source within DWR   Note: Apply for Permit with DWR   Note: Apply for P		Length of Conductor Pipe required: none	
Original Completion Date: Original Total Depth:	•		
Water Source for Drilling Operations:    Water Source for Drilling Operations:   Well   Farm Pond   Other			
Bottom Hole Location:   XANSAS CORPORATION COMMISSION   DWR Permit #:     Parmit with DWR   DWR   Permit #:	Original Completion Pale.		
DWR Permit #:   DWR Permit #:   DWR Permit with DWR   DWR   DWR Permit with DWR Permit with DWR Permit with DWR   DWR Permit with DWR Permit with DWR   DWR Permit with DWR Permit with DWR   DWR Permit with DWR   DWR Permit with DWR   DWR Permit with DWR   DWR Pe		Well Farm Pond Other	
Will Cores be taken?  If Yes, proposed zone:    Yes   No.	If Yes, true vertical depth: RECEIVEL		
If Yes, proposed zone:    Yes, proposed zone:	Bottom Hole Location: KANSAS CORPORATION COMMISSION	(Note: Apply for Permit with DWR )	
The undersigned hereby affirms that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of welt;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: July 5, 2005  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 23 - 35 - 35 - 35 - 35 - 35 - 35 - 3	KCC DKT #:	Will Cores be taken?	<b>√</b> No
The undersigned hereby affirms that the location and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office of the well is either plugged or production casing is cemented in;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: July 5, 2005  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - CO	JOE 0.2 2003	If Yes, proposed zone:	
For KCC Use ONLY  API # 15 - 2305 % OOO  Conductor pipe required Noos feet  Minimum surface pipa required 20 feet per Alt. # (2)  Approved by 2007 - 5 - 000  This authorization expires: 1 - 5 - 000  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and the minimum amount of surface pipe as specified below shall be seen through all unconsolidated materials plus a minimum of 20 feet into the defense of the description of the de	ch drilling rig; In the price of the top; in all cases surface pipe shall be some underlying formation. Identication office on plug length and placement is necessary prior to plugginged or production casing is cemented in; and from below any usable water to surface within 120 days of spud de #133,891-C, which applies to the KCC District 3 area, alternate II centre plugged. In all cases, NOTIFY district office prior to any cementing firmy knowledge and belief.	<b>ging;</b> ate. nenting
API # 15 - 2305 6 0000    Conductor pipe required Nous feet    Minimum surface pipe required 20 feet per Alt. # (2)  Approved by 20 7-5-05    This authorization expires: 1-5-06    (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	Signature of Operator of Agent. (2.000)		**********
This authorization expires: - 5 - Co (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	API # 15 - 09 \ - 2305 8 00 0 0 CO CO CO CONDUCTOR Pipe required Nov & feet Per Alt. # (2)	<ul> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entrestructure.</li> <li>Submit plugging report (CP-4) after plugging is completed;</li> </ul>	ry; (
(This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:			I
Spud date: Agent: Signature of Operator or Agent: Cate: Signature of Operator or Agent: Signature of Operator Operator or Agent: Signature of Operator Op	1		t
Spud date: Agent: Signature of Operator or Agent:	Time deliverage role is desiring not static within a months of enective date.)	Well Not Drilled - Permit Expired	
Data	Spud date:Agent:	•	- l
	_	Date:	- i

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is In a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

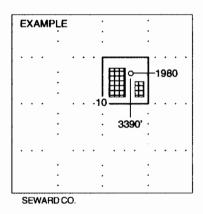
API No. 15 -	Location of Well: County: Johnson
Operator: D.E. Exploration, Inc.	660 feet from N / ✓ S Line of Section
Lease: Gardner Holding	4620 feet from F E / W Line of Section
Well Number: 29	Sec. 28 Twp. 14 S. R. 22 ✓ East Wes
Field: Gardner Holding	
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: C - SW - SW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).