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# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Spot Depth	Must be approved by KCC five	(5) days prior to commencing well
PERATOR: Licensee 32803  POPERATOR: Licensee 328	Expected Sould Date 08 15 05	Snot T East
Departure   London   Loc   Same   Loc   Same   London   Loc   Same   Loc   S	Expedied Open Bale	•
Secretary   Secr	33603	
SECTION   Sequence   Section   Sec	OPERATOR: License# 32093	
Clystate/type Tubes. Oklahoma 74103 Chortect Person. James F. Hawkins, Jr. Phone, 919-382-7743  CONTRACTOR: Licenses	Name: Hawkins Oil, L.L.C.	
Contractor: Licenses 5929 3270    CONTRACTOR: Licenses 5929    CONTRACTOR: Licenses 592	Address: Tulsa Oklahoma 74103	
CONTRACTOR: Licenses   5-929   3270	City/State/Zip: Tulsa, Oklahoma 74 100	Pigo
CONTRACTOR:	Contact Person: James F. Flawkins, Jr.	outry.
State   Second Field?   Seco	· ·	Lease Name: <u>nabryer C</u> Well #: 5
Name:   Cet   Description   Cet   Cet   Description   Cet	CONTRACTOR: License# <u>-5929</u> 3270] -	
Nearest Lease or unit boundary: 33.0	$(15.72 \pm 1)$ $\times$ 3 $\times$ 4 $\times$ 5 $\times$ 6 $\times$ 7 $\times$	
Well Drilled For:   Well Class: Type Equipment:   Month Chairs		2201
Soli	Well Drilled For: Well Class: Type Equipment:	4 70 0 1
Gas   Storage   Pool Ext.   Wildcatt   Cable   Wildcatt   Cable   Wildcatt   Cable   Wildcatt   Cable   Wildcatt   Cable   Other   Depth to bottom of tresh water:   150 to   The part   Surface Pipe by Alternate:   Surface Pipe Pipe Alternate:   Surface Pipe Pipe By Alternate:   Surface Pipe Pipe By Alternate:   Surface Pipe Pipe By Alternate:   Surface Pipe By	XXOil Enh Rec X Infield X Mud Rotary	Ground Carract Livration.
Dapht to bottom of Irsah water: 150   Depth to bottom of Irsah water: 250   Depth to bottom of usable water 250   Depth to bottom of usable water: 250   Depth to bottom of usable water 250   Depth to bottom of usable 250   Depth to bottom of usable 250   Depth to bottom of usable water 250   Depth to be value 150   Depth to bottom of usable water 250   Depth to be value 150   Depth to bottom 250   Depth to bottom 250   Depth to bottom 250   Depth to botto	Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Seismic   do Holes   Other		1 5 6 7 5
Surface Pipe by Alternate:   1   2   200   2.70   Min	Seismic;# of Holes Other	Depth to bottom of usable water 200 180' Permian
If OWWC: old well information as follows:  Operator:  Operator:  Original Completion Date:  Original Date:  Original Completion Date:  Original Completion Date:  Original Completion Date:  Original Completion Date:  Original Date:  Original Completion Date:  Original Completion Date:  Origi	Other	Surface Pipe by Alternate: X 1  2
Operator:  Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:: Bottom Hole Location:  KCC DKT #:  Well Farm Pond Other X  DWR Permit #: Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If Yes proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If Yes proposed zone:  AFFIDAVIT  RECEIVED  RECEIVED  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If Yes proposed zone:  AFFIDAVIT  RECEIVED  RECEIVED  RECEIVED  RECEIVED  RECEIVED  RECEIVED  RECEIVED  AFFIDAVIT  RECEIVED  AFFIDAVIT  RECEIVED  RECEIVED  RECEIVED  RECEIVED  AFFIDAVIT  RECEIVED  AFFIDAVIT  RECEIVED  Read seans and the submit be ment in the submit be ment in the submit be ment in the submit submit be ment in the submit submit be ment in the submit su	If OWWO: old well information as follows:	
Well Name: Original Completion Date: Original Control Depth: Original Completion Date: Original		Mana
Original Completion Date:Original Total Depth:	•	Projected Total Depth: 3275
Water Source for Drilling Operations:    West   Source for Drilling Operations:   West   Farm Pond Other   Source for Drilling Operation:   West   Farm Pond Other   Source for Drilling Other   Source f		Formation at Total Depth: Arbuckle
DWR Permit #:   DWR Permit #		Water Source for Drilling Operations:
Note: Apply for Permit with DWR		Well Farm Pond Other X
Yes   No   No   No   No   No   No   No   N	If Yes, true vertical depth:	DWR Permit #:
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For KCC Use ONLY  API # 15 - 159 - 22469.00.00  Conductor pipe required None feet per Alt. 1 2-  Approved by: RS P 7.18.05  This authorization expires: 1-18-06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	I hereby certify that the statements made herein are true and togethe best of	f pay kropy ledge and belief.
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For KCC Use ONLY  API # 15		Title: President
API # 15 - 159 - 22469.00.00  Conductor pipe required None feet  Minimum surface pipe required 220 feet per Alt. 1 approved by: RSP 7.18.05  This authorization expires: 1-18-06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	/ values .	Remember to:
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Minimum surface pipe required 220 feet per Alt. 1   Approved by: 2 7 7.18 · 05  This authorization expires: 1-18 · 04  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:		The acreage autibution plat according to held profation orders,
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Spud date: Agent:   Date:		
Spud date:	(This authorization void if drilling not started within 6 months of effective date.)	
Date:	Sould date: Agent	•
4	Spud date;Agent:	Date:
		14

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

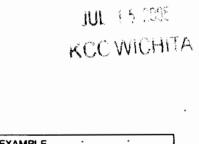
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

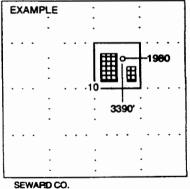
API No. 15	Location of Well: County: Rice
Operator: Hawkins Oil, LLC	
Lease: Habiger C	990 feet from (É) / W (circle one) Line of Section
Well Number:3	Sec. 20 Twp. 19 S. R. 9 X East Wes
Field: Chase Silica	<u>11</u> 1100
Number of Acres attributable to well:  OTR / QTR / QTR of acreage:	Is Section X Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used:NENWSESW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

		· · · · · · · · · · · · · · · · · · ·		1980'	
					990'
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NOTE: In all cases locate the spot of the proposed drilling locaton.

## in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).