| For KCC Use: | 7.11.05 |
|-----------------|---------|
| Effective Date: | 1.11.03 |
| District # | |
| (T) | П |

Kansas Corporation Commission Oil & Gas Conservation Division

ONWO

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date | SGA? Tes No | M | lust be app | roved by KCC five | e (5) days p | rior to c | ommencin | g well | All | blanks mu | ist be Filled |
|---|---|---|--|---|---|--|--|---|--|-------------------------------------|--------------------------------------|
| OPERATOR: Lecenses 6446 Name. BENJAMIN M. GILES Address: \$32 SOUTH MARKET (Investigating Michita R. AMSAS 67202 Contract Person. BEN GILES CONTRACTOR: Licenses 92701 Name. C-G ORIALLING, INC. Well Class: Out Find Fin | Expected Soud Date | JULY | 10 | 2005 | Snot | | | | | | ✓ Fast |
| OPERATOR. Licenses 3446 Name. BENJAMIN GLIES Name. SS2 SOUTH MARKET GIN/State70p. CHRISTOR. SS2 SOUTH MARKET GIN/State70p. S | | month | day | year | | NE | NE | Sec 34 | Turo 25 | е в 1 | <u></u> |
| Septimental M. GaleS Saft Septiment M. GaleS Contact Person. BR. O'lleS Well Diled For. Well Class: Type Equipment. O'lle Contact Co | OBERATOR 14 544 | .6 | | | 990 | | | | <u> </u> | _ | |
| Address 323 SOUTH MARKET GlyStatar Zip: Wichtra, KANAS 67202 GlyStatar Zip: Wichtra, Kanas 6720 GlyStatar Zip: Wichtra, Kanas 6720 GlyStatar Zip: Wichtra, Kanas 6720 GlyStatar Zip: Wichtra, Kanas 7120 GlyStatar Zip: Wichtra, Michael Zip: Wichtra, Mich | DPERATOR: License# | s | | | 990 | | | | | | |
| Country: SEGWICK Contact Person BENGILES Phone: 316-265-1992 CONTRACTOR: Licenses 32701 Name: C-G DRILLING, INC. Well Drillor For: Well Class: Type Equipment: | Address: 532 SOUTH MARK | KET | | | Is SEC | TION . | | | | , | |
| Contractor: Lease 32701 Name: C-G DRILLING, INC Name: C-G DRILLING SINC Well Drilled For. Well Class: Type Equipment: Oil | City/State/Zip: WICHITA, KA | NSAS 67202 | | | | / | Vote: Locate | well on the Se | ction Plat on re | verse side) | |
| Lease Name HALEY Woll #:2 | Contact Person, BEN GILES | 5 , | | | County | SEDO | WICK | Won on the Se | Chon Fiat on 18 | rerse side) | |
| Field Name: HALEY Ves No Name: C-3 DRILLING. No. | Phone: 316-265-1992 | | | | Lease | Name: 1 | HALEY | | | Well #: 2 | |
| Name C-G DRILLING. INC. Well Drilled For: Well Class: Type Equipment: Out | | . 12701 | | | Field N | ame: H | ALEY | | | | |
| Well Drilled For: Well Class: Type Equipment: Search Sea | CONTRACTOR: License# | C. | | | | | | | | | Yes ✓ No |
| Ground Surface Elevation: 1408KB storage Fool Ext. Are Rotary Wild cast Cable Seismic; # of Holes Other Wild cast Cable Depth to bottom of tresh water: 150 Depth to bottom of usable water: | Name: O DI III III III | <u> </u> | | | Target | Formatio | on(s): HU | NTON | | | |
| Selamon Sela | Well Drilled For: | Well Class: | Type E | quipment: | | | | | | | |
| Gas Sloriage Pool Ext. Air Hotary Public water supply well within one mile: Slow No Sismic; # of Holes Other Oth | ✓ Oil Enh Red | c 🗸 Infield | ✓ Mu | d Rotary | | | | | | | |
| Depth to bottom of fresh water 150 | Gas Storage | Pool Ext. | [] Air | Rotary | | | , | | | = | |
| Seismic Seis | OWWO Disposa | l Wildcat | Ca | ible | | | | | • | | Yes ✓ No |
| Surface Pipe by Alternate: | Seismic; # of H | loles Other | | | | | | | | | |
| If OWWC. old will information as follows: Operator, LEE PHILLIPS OIL CO Operator, LEE PHILLIPS OIL CO Operator, LEE PHILLIPS OIL CO Well Name, HALEY #2 Original Completion Date, 5/4/67 Original Total Depth, 3428 Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: ### Farm Fond Other HAULED ### Water Source for Drilling Operations: Well Farm Fond Other HAULED DWR Permit #: Well Farm Fond Other HAULED | Other | | | | | | | | 2 | | |
| Operator_LEE-PHILLIPS OIL CO Well Name: HALE X #2 Original Completion Date: 5/4/67 Original Total Depth: 3428 Directional, Deviated or Horizontal wellbore? | If OWWO: old well informati | ion as follows: | | | Length | of Surfa | ace Pipe P | ianned.to.be | set: 200 A LRE | ADY IN PLAC | E 207 |
| Projected Total Depth: 3428 | Operator: LEE PHILLIF | PS OIL CO | | | Length | of Cone | ductor Pipe | required: NO | NE | | |
| Original Completion Date: 5/4/67 Original Total Depth; 3428 Formation at Total Depth: HUNTON Water Source for Drilling Operations: Water Source for Drilling Operations in Mater Source and In Page of Page | Well Name: HALEY #2 | | | | | | | 128 | | | |
| Ves | Original Completion Date | e: <u>5/4/67</u> Or | iginal Total I | Depth: 3428 | Format | on at T | otal Depth: | HUNTON | | | |
| RECEIVED DWR Permit #: | Directional Deviated or Heri | izantal wallbara? | | □Voc []No | | _ | | Operations: | | _ | _ |
| Will Cores be taken? | | | CEN/F 5 | | | | | | HAULED | | |
| Will Cores be taken? If Yes, proposed zone: Ves No | | XANSAS (NO | VEIVEL | MMONA. | DWR P | ermit #: | | | [| | |
| The undersigned hereby affirms that the deather than the description and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any sable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY. API # 15 - | | | | | 1460 O- | | | : Apply for Peri | nit with DWR | | , <u>7</u> ,/ |
| The undersigned hereby affirms that the difficulty of the undersigned of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office in the underlying formation. 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge anabelies. Date: | NOO DICT #. | JUL | 0.6.200 | 5 | | | | | | | Yes [✔] No |
| For KCC Use ONLY API # 15 - 173 - 2000 5 00 - 0 (Conductor pipe required 1000 6 feet Minimum surface pipe required 207 set Approved by: 317-6-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Welt Not Drilled - Permit Expired Signature of Operator or Agent: - | It is agreed that the followin 1. Notify the appropriate 2. A copy of the approv 3. The minimum amoun through all unconsoli 4. If the well is dry hole 5. The appropriate distri 6. If an ALTERNATE II of Or pursuant to Apper must be completed w | ng minimum require district office price do notice of intent of surface pipe a dated materials plus, an agreement be ict office will be no COMPLETION, prondix "B" - Eastern vithin 30 days of the tements made her | ements will or to spudd to spudd to specified us a minimulative the tified before oduction pip Kansas sure spud date in are true | be met: ling of well; III be posted on ea below shall be s um of 20 feet into operator and the e well is either plu be shall be cemer rface casing orde e or the well shall e and to the best | ach drilling r ef by circula the underlyi district offici gged or pro sted from be r #133,891-0 be plugged | ig; ating ce ng form e on plu duction low any C, which | ment to the ation. In glength a casing is a casing in applies to a cases, N | e top; in all cand placemented in; alter to surface the KCC D | ases surface p t is necessary e within <i>120 c</i> Istrict 3 area, | prior to pudays of spudalternate II | olugging; ud date. I cementing |
| API # 15 - 173 - 2000 \$ 00 - 0 (Conductor pipe required | For KCC Use ONLY | | | | | | | form CDR-1) v | with Intent to D | arith. | |
| Conductor pipe required | 172 | 20005 | 0 | 0-01 | | | | | | | |
| Minimum surface pipe required 207 set feet per Ait. 1 Approved by: 317.6.05 This authorization expires: 16-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: | AIT# 13 | | 3 | | - File a | creage | attribution | plat according | to field prorat | ion orders; | + |
| Approved by: 7-6-06 This authorization expires: 1-6-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:Agent: | 1 '' ' | | | | 1 - | | | | • | | e-entry; |
| This authorization expires: 1-6-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent: | 1 | | fee | t per Alt. (1) | ŀ | | | | | • | 10 |
| This authorization expires: 1 Cook the box below and return to the address below. (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: | Libbiatan ali Hart And | | | | 1 | | | • | | | ارثر |
| Spud date: Agent: Signature of Operator or Agent: | | | i- 0 :: | al alla alla alla alla alla alla alla | 1 | • | • | • | • | | |
| Spud date: Agent: Signature of Operator or Agent: | (This authorization void if dr | illing not started with | in 6 months | of effective date.) | | | | | | | |
| | Spud date: | Agent: | | | | | | • | | | |
| | | | | | 1 | | | _ | | | M |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - | Location of Well: County: SEDGWICK |
|--|--|
| Operator: BENJAMIN M. GILES | |
| Lease: HALEY | 990 feet from \checkmark N / S Line of Section 990 feet from \checkmark E / W Line of Section |
| Well Number: 2 | Sec. 34 Twp. 25 S. R. 1 Vest |
| Field: HALEY | |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| QTR / QTR / QTR of acreage: SW - NE - NE | If Section is irregular, locate well from nearest corner boundary. |
| | Section corner used: NE NW SE SW |

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

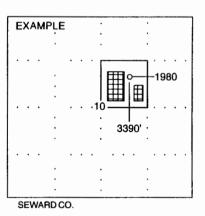
| | : | 990 |
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RECEIVED

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).