For KCC Use: Effective Date: District # SGA? Yes V No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

APSE_NE_NW_sec_Uper Normal (a)	Expected Spud Date	Spot East	
OPERATOR: Licensee 8247 Name: Robot F. Hembrase 1000	month day year	-F	
Address: FO. Box 542 Well Class: SECTION Fequilar Frequent Fertility Fertili	8247	1000	
Address: _PO. Box 542 Addr	OPERATOR: License# OPERATOR: License# OPERATOR: License# OPERATOR: License# OPERATOR: Depart E Hambros	2072	
Converted Parson Fed J. Hembree Phone: 785-79 5-150 Contract Parson Fed J. Hembree Phone: 785-79 5-150 Contract Croice: Licensee; 33436 Name: Forrest Energy, LLC Well Differ For: Well Class: Type Equipment: Oil	Name: Robert F. nembree	<u> </u>	
County - Hodgeman Person: Feed J. Hembree CONTRACTOR: Licenses 393436 Name: Formest Energy, LLC Well Dylod For: Well Class: Oil	Address: Ness City Kansas 67560	·	
Pinone; 786-796-5150 Lease Branch Sad-76 Well #: 4	City/State/Zip: Frod I Hambron		
Field Name: Formst Energy, LLC Well Daffed For: Well Class: Type Equipment: Seismer: # of Hole Online On	Contact Person: Pred 3. Herribree	County: Handrickson 4	
Second Procession Seco	Phone: 783-793-5130	Lease Name: Perunickson Well #:*	
Target Formation(s): Mississippi Means Lease or unit boundary: 330 Storage Pool Ext. Air Rotary Wale Class: Air Rotary Wale Class: Air Rotary Wale Class: Air Rotary Wale Mississippi Wale Mississippi Wale Mississippi Wale Rotary Wale Wale Wale Mississippi Wale Wale Wale Wale Wale Wale Wale Wale	CONTRACTOR: Licensett 33436		
Well Daffed For: Well Class: Type Equipment: Type Equipment: Well Class: Type Equipment: Well Care Mod Rotary Ground Surface Elevation: 2318. Seater Sea	Name: Forrest Energy, LLC		
Ground Surface Elevation: 2318	Maille.	Target Formation(s): MISSISSIPPI	
Ground Surface Elevation: 2519 Gas Storage Pool Ext. Air Rotary Air Rotary Wildcatt well within one equater mile: Ves No No Storage Pool Ext. Air Rotary Wildcatt well within one equater mile: Ves No No Storage Pool Ext. Air Rotary Wildcatt well within one equater mile: Ves No No Storage Pool Ext. Air Rotary Wildcatt supply well within one mile: Ves No Depth to bottom of tresh water: 150' Depth to bottom of usable water: 50' Surface Pipe by Alternate: 1 Ves No Depth to bottom of usable water: 50' Surface Pipe by Alternate: 1 Ves No Depth to bottom of usable water: 50' Surface Pipe by Alternate: 1 Ves No Depth to bottom of usable water: 50' Surface Pipe by Alternate: 1 Ves No Depth to bottom of usable water: 50' Surface Pipe by Alternate: 1 Ves No Depth to bottom of usable water: 50' Surface Pipe by Alternate: 1 Ves No Depth to bottom of usable water: 50' Surface Pipe by Alternate: 1 Ves No Depth to bottom of usable water: 50' Surface Pipe by Alternate: 1 Ves No Depth to bottom of usable water: 50' Surface Pipe by Alternate: 1 Ves Ves No Ves	Well Drifled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330	
Gas Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes No Pool Ext. Gable Willicat Selemic. # of Holes Water 1807			
GoMO			
Seismic; # of Holes Other Other Other Other Operator:			
Other			
Surface Pipe by Alternate:		Depth to bottom of usable water: 750'	
Constitution Conductor Pipe required:		Surface Pipe by Alternate: 1 2	
Constitution Conductor Pipe required:	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'	
Projected Total Depth: 4450'		Length of Conductor Pipe required:	
Water Source for Drilling Operations: Water Source for Drilling Operations: Wester Source for Drilling Operation Operation: Wester Source for Drilling Operation Operation Operation Drilling Operation Operation Drilling Opera	•	Projected Total Depth: 4450'	
Water Source for Drilling Operations: Water Source for Drilling Operations: Wester Source for Drilling Operation Operation: Wester Source for Drilling Operation Operation Operation Drilling Operation Operation Drilling Opera	Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippi	
Will Cores be taken?		Water Source for Drilling Operations:	
Will Cores be taken?	Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other X	
Will Cores be taken? Yes No If Yes, proposed zone: Yes N		DWR Permit #:	
Will Cores be taken? Yes No If Yes, proposed zone: Yes N	Bottom Hole Location: KANSAS CORPORATION COMMISSION	(Note: Apply for Permit with DWR)	
If Yes, proposed zone: CONSERVATIONDIVISION AFFIDAVIT The undersigned hereby affirms that the ordinary completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any sable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 1 hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: June 29, 2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OSS - Z / GOZ - OOOO API # 15 - OSS - Z / GOZ - OOOO Title: Agent Fere MCC Use ONLY Approved by Society and the plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent:	KCC DVT #		
The undersigned hereby affirms that the CHRM Scompletion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: June 29, 2005 Signature of Operator or Agent: Approved by Science 200 feet per Alt. 12 Approved by Science 200 feet per Alt. 12 Approved by Science 200 feet per Alt. 12 Approved by Science 200 feet per Alt. 14 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent Permit be severed (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	JUN 2 9 2005		
For KCC Use ONLY API # 15 - 083 - 2/602 - 00-00 File Conductor pipe required NONE feet feet Approved by: Nove feet per Alt. 1-(2) Approved by: Nove Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Not provided in the control of the co	It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each an additional shall be posted on each attrough all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the description of the appropriate district office will be notified before well is either plug that a later of the state of the state of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall the state of the spuddate or the well shall the state of the spuddate or the well shall the state of the spuddate or the well shall the state of the spuddate or the well shall the state of the spuddate or the well shall the state of the spuddate or the spuddate or the state of the spuddate or the spuddate or the state of the spuddate or t	ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Itistrict office on plug length and placement is necessary prior to plugging; Igged or production casing is cemented in; If the decided or production casing is cemented in; If the decided or production casing is cemented in; If the decided or production casing is cemented in; If the decided or production casing is cemented in; If the decided or production casing is cemented in; If the decided or production cases, is a surface within 120 days of spud date. If the decided or production cases, is a surface prior to any cementing.	
For KCC Use ONLY API # 15	I hereby certify that the statements made herein are true and to the best of	i my knowledge and belief.	
For KCC Use ONLY API # 15	Date: June 29, 2005 Signature of Operator or Agent:	9 Nembre Title: Agent	
Conductor pipe required		Řemember to:	
Conductor pipe required		- File Completion Form ACO-1 within 120 days of spud date;	
Minimum surface pipe required 200 feet per Alt. + (2) Approved by: 12.30.05 This authorization expires: 12.30.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Not Drilled - Permit Ex		· · · · · · · · · · · · · · · · · · ·	
This authorization expires: 12-30-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	Minimum surface pipe required ZOO feet per Alt. +(2)		
This authorization expires: 12.30-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	Approved by: RTP 4:30-05	- Obtain written approval before disposing or injecting salt water.	
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Permit Expired	12 30 -75	- If this permit has expired (See: authorized expiration date) please	
Spud date: Agent: Signature of Operator or Agent: 1	This authorization expires.	check the box below and return to the address below.	
Spud dateAgent	The delicated for a coming for stated within a months of anothe date.)	Well Not Drilled - Permit Expired	
	Spud date:Agent:	Signature of Operator or Agent:	
		Date:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Hodgeman
Operator: Robert F. Hembree	• • • • • • • • • • • • • • • • • • • •
Lease: Hendrickson	1000 feet from V N / S Line of Section 2970 feet from V E / W Line of Section
Well Number: 4	Sec. 20 Twp. 21 S. R. 24 ☐ East Wes
Field: Pawnee Branch	
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: APSE - NE - NW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

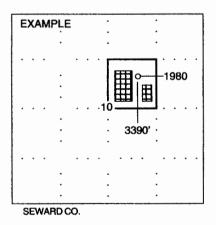
	1000'	330 ′	
· · · · · · · · · · · · · · · · · · ·	·	80	
		: : : :	
Hodgman	·Go		

RECEIVED

*ANSAS CORPORATION COMMISSION

JUN 29 2005

CONSERVATION DIVISION WICHITALKS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).