Per KOC Use: 7-18-05
Effective Date: 7-18-05
District # Yes 12 No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC live (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All bisnice must be Filled

	E/2 E/2 NW/4 Sec 26 Two 29 S. R. 32 West				
PERATOR: Licenses 33036	1320 feet from VN / S Line of Section				
PERATOR: Licenser Streta Exploration, Inc.	2310 feet from E / V W Line of Section				
PO Box 401	Is SECTION Regular Irregular?				
y/State/Zip: Fairfield, IL 62837	(Nate: Locate well on the Section Plat on reverse side)				
ntact Person: John R. Kinney	County: Haskell				
ione: (618) 897-2799	Lease Name: Kalman Well #:3				
	Field Name: Unnerned				
ONTRACTOR: Licensey 30684	is this a Proreted / Spaced Field?				
me: Abercrombie RTD, Inc.	Target Formation(s): St. Louis				
W. W. C	Nearest Lease or unit boundary: 330'				
Well Orilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2895' EST. feet MSL				
OI) Enly Rec Inteld Mud Rotary	Water well within one-quarter mile:				
Gas Storage Pool Ext. Air Rolary	Public water supply well within one mile:				
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 500				
Selemic;# of Holes Other	Depth to bottom of usable water: 700				
Other	Surface Pipe by Alternate: 7 1 2				
OWWO; old well information as follows:	Length of Surface Pipe Planned to be set: 1770'				
Operator:	Length of Conductor Pipe required: None				
Well Name:	Projected Total Depth: 5700'				
Original Completion Date: Original Total Depth:	Formation at Total Depth: St. Louis				
	Water Source for Drilling Operations:				
rectional, Deviated or Hortzontal wellbore? RECEIVED as V No	Well Farm Pond Other X				
Yes, true vertical depth: KANSAS CORPORATION COMMISSION	DWR Permit #:				
ottom Hole Location:	(Note: Apply for Permit with DWR				
сс вкт #:	Will Coree be taken?				
rorated & Space Conservation Division AFFI	II Yes, proposed zone:				
rorated & Space CONSERVATION DIVISION					
HIA CA CATTO	DAVIT				
I I S S C I					
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.				
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Welt County: Haskell
Operator: Strata Exploration, Inc.	1320 feet from VN/ 5 Line of Section
Lease: Kelman	2310 Section E / W Line of Section
Wall Number: 3	Sec. 26 1wp 29 S. R. 32 East / Was
Fleid: Unnamed	
Number of Acres attributable to well:	la Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

 2310	 ,320,	2-	Kelma	.*3	
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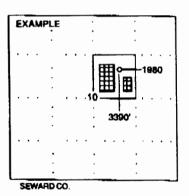
RECEIVED

CANSAS CORPORATION COMMISSION

JUL 13 2005

CONSERVATION DIVISION

WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If preposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (C0-7 for oil wells; CG-5 for gas wells).