For KCC (	jse:	7.7000	
Effective	Date:	1.72-02	
District #		3	
SGA?	Yes	<b>♥</b> No	

# Kansas Corporation Commission Oil & Gas Conservation Division

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002
Form must be Typed
Form must be Signed

OPERATOR: Licensee 35517 Name. Kanasas Production. CDR. LLC Address. 15428 7. Freeway. Sulte 230 Contact Person. off Stevenson Contract Person. off Person. off Stevenson Contract Person. of	Month   day   year   S	SE NE NW Sec. 25 Twp. 34 S. R. 14 West  1006' feet from N / S Line of Section 2240' feet from E / W Line of Section  S SECTION Regular Irregular?  (Note: Locate well on the Section Plat on reverse side)  County: Montgomery  Lease Name: Koger  Well #: 8-25
Address:   Comparison   Compa	Name: Kansas Production, EQR, LLC Address: 15425 N. Freeway, Suite 230 City/State/Zip: Houston, TX 77090 Contact Person: Jeff Stevenson Phone: 281-875-6200	feet from E / W Line of Section s SECTION Regular Irregular?  (Note: Locate well on the Section Plat on reverse side) County: Montgomery Lease Name: Koger Well #: 8-25  Field Name: Jefferson-Sycamore
Name. Kanasa Production. EGR. LLC  Address: 19428 J. Freeway. Suite 20  City/State/Dp. Houston, TX. 77090  City/State/Dp. Houston, TX. 77090  Contract Person. 346 ff Stevenson  Phone. 231-975-8200  CONTRACTOR. Licenses 5831  Name. Moke!  Well filled For: Well Class: Type Equipment:  Well filled For: Well Class: Type Equipment:  Owl	Name: Kansas Production, EQR, LLC  Address: 15425 N. Freeway, Suite 230  City/State/Zip: Houston, TX 77090  Contact Person: Jeff Stevenson  Phone: 281-875-6200	Regular Irregular?  (Note: Locate well on the Section Plat on reverse side)  County: Montgomery  Lease Name: Koger  Jefferson-Sycamore  Well #: 8-25
Clip/Stats/Dp. Houston, TX. 77690 Country. More Locate well on the Section Plat on reverse siste) Country Expenses (1985) Coun	City/State/Zip: Houston, TX 77090  Contact Person: Jeff Stevenson C  Phone: 281-875-6200	(Note: Locate well on the Section Plat on reverse side) County: Montgomery ease Name: Koger Well #: 8-25
Country. Montgomery Penne. 2814-575-5200  CONTRACTOR: Licenses 5831  Name. Moke!  Weel filled For: Well Class: Type Equipment: Oil Ech Rec Intitled World Rotary OWO Disposal Solismic: # of Holes Other  Selfsmic: # of Holes Other  Oil For Holes Other  Well Name: Other  HI OWNO: did well information as follows: Operator: Opera	Contact Person: Jeff Stevenson  Phone: 281-875-6200	county: Montgomery ease Name: Koger Well #: 8-25 Field Name: Jefferson-Sycamore
Country. Montgomery Pense. 281-87-58200  CONTRACTOR: Licenses 5831  Name. Micket  Weel filled Fo: Well Class: Type Equipment: Oil Ech Rec Vinited Fo: Well Class: Type Equipment: Oil Ech Rec Vinited Fo: Well Class: Type Equipment: Oil Ech Rec Vinited Fo: Well Class: Type Equipment: Other Statismic: # of Holes Other Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Office India Completion Date: Original Total Depth: Office India Completion Date: Original Total Depth: Office India Completion Date: Original Total Depth: Other Well Name: Other Well Name: Original Total Depth: Office India Completion Date: Original Total Depth: Other Original Completion Date: Original Completion Original Compl	Contact Person: Jeff Stevenson  Phone: 281-875-6200	county: Montgomery ease Name: Koger Well #: 8-25 Field Name: Jefferson-Sycamore
Filid Name.   Moket	Phone: 281-875-6200	ield Name: Jefferson-Sycamore
CONTRACTOR: Licensee. 999 1  Web Dillied For: Well Class: Type Equipment: Other Class: Other Other Other Class: Other Other Other Class: Other Other Other Other Other Class: Other Oth		
Name   Moker   Well Class   Type Equipment:   Well Class   Seismic:   Gold Form   Wildcart   Well Class   Well Class   Wildcart   Well Wildcart   Well Wildcart   Well Class   Well Cla	5831 Fi	
Well Dilled For   Well Class   Type Equipment:   Searest Lease or unit boundary; 349   Ground Surface Elevation; 396   Water well within one-quarter mile:   Wes   No   Depth to bottom or test whater; 300   Searest Lease or unit boundary; 349   Ground Surface Elevation; 396   Water well within one-quarter mile:   Wes   No   Depth to bottom or test water; 300   Surface Pipe by Alternate; 1   2   2   Length of Surface Pipe Planned to be set; 20   East Length of Conductor Pipe required. None   Projected Total Depth:   Surface Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pip	Mokat	
Ground Surface Elevation: 395   feet MSL   with Mississippl   Water Source for Dilling Operations:   Water Source for Dilling Operation		
Water well within one-quarter mile:   Ses   No   No   No   No   No   No   No   N		
Gas   Storage   Pool Ext   I Air Rotary   Wildcast   Cable   Selemic: # of Holes   Other   Cable   Depth to bottom of tesh water: #66* 250 1   Depth to bottom of usable water wat		Ground Surface Elevation: 936' feet MSL
Selimic:    s of Holes   Other	Gas Storage Pool Ext. Air Rotary	
Seismic;	Coble Piccocal Wildoot Coble	
Surface Pipe by Alternate:   1   2   2   2   2   2   2   2   2   2	Seismic: # of Holes Other	repair to bottom of most water.
If OWWC: old well information as follows:  Operator:  Operator:  Original Completion Date:  Original C	Other	Notice to Bollom of Bollom Water.
Length of Conductor Pipe required: None   Projected Total Depth:   T00'   Formation at Total Depth:   Formation at Formation at Formation at Formation at Formation at F		
Well Name: Original Completion Date: Origina	If OWWO: old well information as follows:	ength of Surface Pipe Planned to be set: 20 251
Original Completion Date:Original Total Depth:		
Water Source for Drilling Operations:   Water Source for Drilling Operations Source for Source for Brilling Operations:   Water Source for Drilling Operations Source for Source for Brilling Operations   Water Source for Drilling Operations   Water Source for Drilling Operations   Water Source for Brilling Operation Source for Source for Brilling Operations   Water Source for Brilling Operations   Wate	_	
Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  ANSAS CORPORATION COMMISSION  Will Cores be taken?  If Yes, proposed zone:  ANSAS CORPORATION COMMISSION  AFFIDANTI  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  JUL 2 0 2005  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill #ahib be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office or plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  1. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  1 hereby certify that the statements made herein are true and to the best of my kgowledge and belief.  For KCC Use ONLY  API # 15 - 1/2.5 Signature of Operator or Agent:  File Completion Form ACC-1 within 120 days of spud date;  File Completion plat according to field proration orders;  Notify appropriate district office 4 shours prior to workover or re-entry;  Notify appropriate district office 4 shours prior to workover or re-entry;  Notify appropriate district		omator at lotal beptil.
Note: Apply for Permit with DWR   Note	Directional, Deviated or Horizontal wellbore?	valer Source for Drilling Operations:
RECEINED  KCC DKT #: Will Cores be taken? If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  JUL 2 0 2005  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my kgowledge and belief.  For KCC Use ONLY API # 15 - 125 Signature of Operator or Agent:  Minimum surface pipe required 20 feet per Alt. 12 Approved by:  Minimum surface pipe required 20 feet per Alt. 12 Approved by:  Minimum surface pipe required 20 feet per Alt. 12 Approved by:  Minimum surface pipe required 30 feet per Alt. 12 Approved by:  Minimum surface pipe required 30 feet per Alt. 12 Approved by:  Minimum surface pipe required 30 feet per Alt. 12 Approved by:  Minimum surface pipe required 30 feet per Alt. 12 Approved by:  Minimum surface pipe required 30 feet per Alt. 12 Appr		
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For KCC Use ONLY API # 15 - 125 30797 0000 Conductor pipe required NONE feet per Alt. P (2) Approved by: P7 - 70 - 05 This authorization void if drilling not started within 6 months of effective date.)  For KCC Use ONLY API # 15 - 125 30797 0000 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired		. , ,
For KCC Use ONLY  API # 15 - 125 30797.000  Conductor pipe required NONE feet  Minimum surface pipe required 20 feet per Alt. P(2)  Approved by: 1-20-05  This authorization void if drilling not started within 6 months of effective date.)  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	Thoreby certify that the statements made herein are true and to the best of my	Nowledge and belief.
For KCC Use ONLY  API # 15 - 125 30797.000  Conductor pipe required NONE feet  Minimum surface pipe required 7.70-05  This authorization void if drilling not started within 6 months of effective date.)  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired	Date: 7-19-05 Signature of Operator or Agent:	Muuuu Title: Operations Manager
For KCC Use ONLY  API # 15 - 125 · 30797 · 0000  Conductor pipe required		
API # 15 - 125 SO777.0000  Conductor pipe required Feet  Minimum surface pipe required 20 feet per Alt. P (2)  Approved by: 1-20-05  This authorization void if drilling not started within 6 months of effective date.)  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired		
Conductor pipe required feet  Minimum surface pipe required feet per Alt. 7 (2)  Approved by: 7 · 7 0 - 0 5  This authorization expires: 1 - 20 · 0 C  (This authorization void if drilling not started within 6 months of effective date.)  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired	125. 30797.000	
Conductor pipe required	API # 15 - 123 207 / 7 100 00	1.0
Approved by: PT-70-05  This authorization expires: 1-20-06  (This authorization void if drilling not started within 6 months of effective date.)  - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  - Well Not Drilled - Permit Expired	Conductor pipe required Feet	
This authorization expires: 1-20-06 (This authorization void if drilling not started within 6 months of effective date.)  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  - Well Not Drilled - Permit Expired		
This authorization expires: 1-20-06 (This authorization void if drilling not started within 6 months of effective date.)  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  - Well Not Drilled - Permit Expired	Approved by: KJ Y 7 - 20 - 0 5	Obtain written approval before disposing or injecting salt water. $\begin{tabular}{ c c c c c c c c c c c c c c c c c c c$
(This authorization void if drilling not started within 6 months of effective date.)  Check the box below and return to the address below.  Well Not Drilled - Permit Expired	This authorization expires: 1-20-06	
Well Not Drilled - Permit Expired	1	
Cinneting of One and an America		
	Spud date: Agent:	Signature of Operator or Agent:
Date:	Mail to: KCC - Conservation Division 130 S Ma	n/

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Montgomery
Operator: Kansas Production, EQR, LLC	
Lease: Koger	1006' feet from N / S Line of Section 2240' feet from E / W Line of Section
Well Number: 8-25	Sec. 25 Twp. 34 S. R. 14 🗸 East Wes
Field: Jefferson-Sycamore	
Number of Acres attributable to well: 160	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: SE - NE - NW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

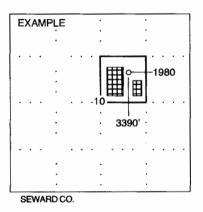
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RECEIVED

ANSAS CORPORATION COMMISSION

JUL 2 0 2005

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).