For KCC Use:	7-5	-05
Effective Date:		
District #	<u> </u>	
SGA? Yes	⋉ No	

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date	July	12	2005	Spot East
	month	day	year	90/s 110/E - SW NW - SW Sec. 20 Twp. 14 S. R. 19 West
OPERATOR: License# 70	064			1560 feet from N / S Line of Section
_{Jame} Cattleman's Oil Op	perations			feet from E / W Line of Section
Address: 2260 Catherine F	Rd			is SECTION Regular Irregular?
City/State/Zip: Hays, KS 6	7601			(Note: Locate well on the Section Plat on reverse side)
Contact Person. Leo Dorzy	weiler dba			County: Ellis
Phone: (785) 625-5394				Lease Name: Kraus A Well #: 4
CONTRACTOR: License#-	31548			Field Name: Kraus
Name: Discovery Drilling				Is this a Prorated / Spaced Field?
taille.				Target Formation(s): LKC, Arbuckle
Well Drilled For:	Well Class:	Type	Equipment:	Nearest Lease or unit boundary: 440' Ground Surface Elevation: 2220 EGL feet MSL
✓ Oil Enh Re	ec 🗸 Intield	✓ N	Mud Rotary	Ground Surface Elevation: 2220 EGL feet MSL Water well within one-quarter mile: Yes VNo
Gas Storag	je Ex	t. 🔲 A	Air Rotary	Public water supply well within one mile:
OWWO Dispos	al Wildcat		Cable	Depth to bottom of fresh water: 180'
Seismic;# of	Holes Other			Depth to bottom of usable water: 720'
Other				Surface Pipe by Alternate: 1 2
f OWWO: old well informa	ation as follows:			Length of Surface Pipe Planned to be set: 200'
Operator:				Length of Conductor Pipe required: none
Well Name:				Projected Total Depth: 3850'
Original Completion Da			I Depth:	Formation at Total Depth: Arbuckle
		·	,	Water Source for Drilling Operations:
Directional, Deviated or Ho	rizontal wellbore?			
			Yes 🗸 No	Well ✓ Farm Pond Other
f Yes, true vertical depth:				UWR Permit #:
f Yes, true vertical depth:				DWR Permit #:
f Yes, true vertical depth:				DWR Permit #:
f Yes, true vertical depth:				DWR Permit #:
f Yes, true vertical depth: Bottom Hole Location: CCC DKT #:			AF	DWR Permit #:
f Yes, true vertical depth: Bottom Hole Location: KCC DKT #: The undersigned hereby a t is agreed that the following the state of t	affirms that the dri	iling, comple	AF etion and eventual ill be met:	DWR Permit #:
f Yes, true vertical depth:	affirms that the driling minimum requite district office p ved notice of interint of surface pipe lidated materials p le, an agreement trict office will be a COMPLETION, pendix "B" - Easter	lling, comple irements wi rior to spud as specifie blus a minim between the notified befo production p n Kansas s	AF etion and eventual ill be met: dding of well; hall be posted on e ed below shall be a num of 20 feet into e operator and the pre well is either plu pipe shall be ceme eturface casing orde	DWR Permit #:
f Yes, true vertical depth:	affirms that the driing minimum requite district office power of interest of surface pipe didated materials play an agreement trict office will be a COMPLETION, pendix "B" - Easter within 30 days of	lling, completirements with to drill she as specified blus a minimulative the control of the specified befor oduction production to the spud data.	AF. etion and eventual ill be met: dding of well; nall be posted on e ad below shall be s num of 20 feet into e operator and the ore well is either plu pipe shall be ceme surface casing orde ate or the well shall	DWR Permit #:
f Yes, true vertical depth:	affirms that the driing minimum requite district office power of interest of surface pipe didated materials play an agreement trict office will be a COMPLETION, pendix "B" - Easter within 30 days of	lling, completirements with to drill she as specified but a minimum to drill she as the specified before the speci	AF etion and eventual fill be met: dding of well; hall be posted on e ed below shall be s num of 20 feet into e operator and the poipe shall be ceme surface casing orde ate or the well shal ue and to the best	DWR Permit #:
f Yes, true vertical depth:	affirms that the driing minimum requite district office power of the control of t	lling, completirements with to drill she as specified before the control of the c	AF etion and eventual ill be met: dding of well; nall be posted on e ed below shall be enum of 20 feet into e operator and the ore well is either plu pipe shall be ceme surface casing orde ate or the well shall ue and to the best Agent:	Will Cores be taken? (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; anted from below any usable water to surface within 120 days of spud date. For #133,891-C, which applies to the KCC District 3 area, alternate II cementing. If be plugged. In all cases, NOTIFY district office prior to any cementing.
If Yes, true vertical depth:	affirms that the driing minimum requite district office powed notice of interest of surface pipe didated materials ple, an agreement trict office will be a COMPLETION, pendix "B" - Easter within 30 days of atements made here in the surface of the	lling, completirements with to drill she as specified blus a minim between the notified before oduction production production are true of the spud date of the	AF etion and eventual ill be met: dding of well; half be posted on e ed below shalf be a num of 20 feet into e operator and the pre well is either plu pipe shall be ceme surface casing orde ate or the well shall half be and to the best Agent: Ag	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; usged or production casing is cemented in; anted from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing to be plugged. In all cases, NOTIFY district office prior to any cementing. If the Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
f Yes, true vertical depth:	affirms that the driing minimum requite district office powed notice of interest of surface pipe didated materials ple, an agreement trict office will be a COMPLETION, pendix "B" - Easter within 30 days of atements made here in the surface of the	lling, completirements with to drill she as specified blus a minim between the notified before oduction production production are true of the spud date of the	AF etion and eventual ill be met: dding of well; half be posted on e ed below shalf be a num of 20 feet into e operator and the pre well is either plu pipe shall be ceme surface casing orde ate or the well shall half be and to the best Agent: Ag	Will Cores be taken? Will Cores be taken? Yes No.

Side Two

KCC WICHITA

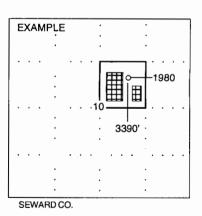
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Wells, County, Filis			
API No. 15	Location of Well: County: Ellis 1560			
Number of Acres attributable to well: QTR / QTR / QTR of acreage:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			
(Show location of the well and shade attrib	LAT utable acreage for prorated or spaced wells.)			

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).