For KCC Use:	7.24.05
Effective Date:	1.21.03
District #	
SGA? Yes N	lo .

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Sput Dateduty	Must be approved by KCC five	(5) days prior to commencing well
OPERATOR: Licentess 31900 See test tom Dir S. R. 22 West Nort-West Kaness 501 L. L. C. See See See See See See See See See S	Expected Spud Date July 23 2005	Spot
OPERATOR: Licenters \$1900		
Name. Nor: West Kansas 01, LL C. Address R R 2, Box 14 Contact Person. Parks G Wonker Contact Person. Parks Wonker Contact Person. Parks Wonker For KCC Use ONLY Approved by P.S. C. 1. 1. 9. 6. Conductor pipe required. No N. N. E. feet Williams and the completed within 30 alsy of the spud date or the well shall be person. Parks Wonker Conductor pipe required. No N. N. E. feet Wonkinson within 40 alloys of the spud date or the well shall be person. Parks Wonker For KCC Use ONLY Approved by P.S. C. 1. 1. 9. 6. Conductor pipe required. No N. N. E. feet Wonkinson within 60 alloys of the spud date or the well shall be person. Parks Wonker For KCC Use ONLY	31900	2000
Address. RR 2. Box 14 Address. RR 2. Box 14 CRyState Algory Raines 67672 CRyState Algory Patrick G. Wanker Phone: Life Signature of Country Croham Countr	Nor-West Kansas Oil I I C	920 feet from E / V W Line of Section
Contry Carbanner Person. Patrick C. Worker Contry Carbanner Solid State Solid S	Address: RR 2, Box 14	
Contry Carbanner Person. Patrick C. Worker Contry Carbanner Solid State Solid S	City/State/Zin: WaKeeney, Kansas 67672	(Note: Locate well on the Section Plat on reverse side)
Phone: (765) 743-2769 Lease Name: Lase Or unit boundary. 305 Name: W.W. Orilling, L.L.C. See Name: Lase Or unit boundary. 307 Target Formation(s): Toronto Name: Mode or United For: Well Class: Type Equipment: See No. 1	Contact Person: Patrick G. Wanker	
CONTRACTOR: Licensee 3357.5 Silvane: W.W. Drilling, L.L. C.	Phone: (785) 743-2769	Lease Name; L. & J. # 1 Well #: 1
Name: W.W. Unlining, L.L.C. Well Class: Type Equipment: Well Orlind For: Well Class: Type Equipment: Name: Name: Well Class: Name: N		
Well Drilliad For: Well Class: Type Equipment: Sarget Profession: 2287 See MSL	CONTRACTOR: License# 33979	Is this a Prorated / Spaced Field?
Ground Surface Elevation: 22287 Seet MSL Water well within one male: Ves Mod Rotary Water well within one male: Ves Mod Police Salismic: # of Holes Other Wildcat Cable Other Other Wildcat Cable Other Other	Name: W.W. Drilling, L.L.C.	
Continue	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 920'
Waler well within one-quarter mile: Ves No Ves No Own		Ground Surface Elevation: 2,228.7 feet MSL
Combo Disposal Wildcat Cable		Water well within one-quarter mile:
Selsmic: of Holes Other		
Depth to bottom of usable wetter 1		Depth to bottom of fresh water: 15-5
If OWWO: old well information as follows: Operator:		Depth to bottom of usable water:
Operator: Weil Name: Original Completion Date: Original Completion D	Otto	Surface Pipe by Alternate: 1 2
Neil Name: Original Completion Date: Original Total Depth: Original Completion Date: Ves I'ves I've	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Original Completion Date: Original Completion Date:	Operator:	Length of Conductor Pipe required: None
Water Source for Drilling Operations: Water Spore of Drilling Operations: Water Spore of Drilling Operations: Will Cores be taken? Will 19 2005 Wi		
If Yes, true vertical depth:	Original Completion Date:Original Total Depth:	
If Yes, true vertical depth: DUMP Permit #: Patin Polity Permit with DUMP	Directional, Deviated or Horizontal wellbore?	
Bottom Hole Location: (Note: Apply for Permit with DWR) Yes No No No No Yes Yes Yes No Yes Ye	,	
Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUL 13 2005 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Sestern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Policy of the production orders; Minimum surface pipe required		
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For KCC Use ONLY API # 15 - O65 - 23084.00 Minimum surface pipe required		
Title: Signature of Operator or Agent: Signature of Operator or Agen	• • • •	
For KCC Use ONLY API # 15 - 065 - 23084.00. CO Conductor pipe required NONE feet Minimum surface pipe required 220 feet per Alt. 1-2 Approved by: P57-19.05 This authorization expires: 1-19.06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Date: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	The object of the state of the object of the state of the	
For KCC Use ONLY API # 15 - 065 - 23084.00 Conductor pipe required	Date: 10 Agent: Y Signature of Operator or Agent: Y	Tille: See Tree
For KCC Use ONLY API # 15 - 065 - 23084.00 .CC Conductor pipe required	17	Pamambar to:
API # 15 - 065 - 23089.00 Conductor pipe required None feet Minimum surface pipe required 220 feet per Alt. 12 Approved by: P57-19.05 This authorization expires: 1 19.06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date:	For KCC Use ONLY	
Conductor pipe required NONE feet Minimum surface pipe required 220 feet per Alt. (2) Approved by: P3P7-19.05 This authorization expires: 1-19.06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date	065-23084.00.00	
Conductor pipe required NONE feet Minimum surface pipe required 220 feet per Alt. 12 Approved by: P3P7-19.05 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: D	1	
Approved by: P77-19.05 This authorization expires: 1-19.06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	, , , , , , , , , , , , , , , , , , , ,	
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Spud date: Agent: Signature of Operator or Agent: Date:		()
Date:		
(Spud date:Agent:	\

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Operator: Nor-West Kansas Oil, L.L.C.							Location of Well: County: Graham			
							2000	feet from VN / S Line of Section		
Lease: L. & J. # 1 Well Number: 1							920	feet from E / W Line of Section		
							Sec. 10	Twp. 7 S. R. 22 East Wes		
Field:							"			
Number o	f Acres all	ributable	a to well:				Is Section:	Regular or Irregular		
	R / QTR of			. SE						
		uorong						regular, locate well from nearest corner boundary. used: NE NW SE SW		
							Section corner t	used:NENWSESW		
		フ				PLA	NT .			
		â	(Show loc	ation of the	well and shad	e attributa	able acreage for p	prorated or spaced wells.)		
		000		(Show	footage to the	nearest	lease or unit bour	ndary line.)		
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								CCWARD CO		

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

July 19, 2005

Mr. Patrick G. Wanker Nor-West Kansas Oil, LLC RR 2 Box 14 Wakeeney, KS 67672

RE: Drilling Pit Application

L. & J. Lease Well No. 1 NW/4 Sec. 10-07S-22W Graham County, Kansas

Dear Mr. Wanker:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.**

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waster Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes'

Environmental Protection and Remediation Department

cc: H Deines