For KCC Use:	7-24-05
Effective Date:	1.6107
District #	4
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# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

Expected Spud Date 7 30 2005  OPERATOR. Licenses 31.86  OPERATOR. Licenses 3.31.86  OPERATOR. Licenses 3.31.86  OPERATOR. Licenses 3.31.86  Name: I.B Exploration, Inc. Address 1.587 No. 160th. Ave  Use of Section No. 18   Viv. Licenses 1.587 No. 160th. Ave  Script Date of the Section No. 18   Viv. Licenses 1.587 No. 160th. Ave  Use of Section No. 18   Viv. Licenses 1.587 No. 160th. Ave  Use of Section No. 18   Viv. Licenses 1.587 No. 160th. Ave  Use of Section No. 18   Viv. Licenses 1.587 No. 160th. Ave  Use of Section No. 18   Viv. Licenses 1.587 No. 160th. Ave  Use of Section No. 18   Viv. Licenses 18   Viv. Lic	- Lo (2) 110	(5) days prior to commencing well	illed
OPERATOR: Licenses 33186  Name: LB EXPLOYATION, INC. Address: 158 NE 1601th, Ave CityStandylo, Bushton, Kansas 67427 CityStandylo, Bushton, Kansas 67427 CityStandylo, Bushton, Kansas 67427 CityStandylo, Bushton, Kansas 67427 Contract Pregon, Michael Petermann Phone: 785-252-8034  CONTRACTOR: Licenses 9431  Name: Vonfield the Drilling, Inc.  Well Drilled For: Well Class: Type Equipment Gas Storage Pool Ext. Gas	Expected Soud Date 7 30 2005	Spot	
Address   158 NE 160 Ch. Alve   158 NE   Address   158 NE 160 Ch. Alve   158 NE	$\mathcal{J}$		
Name: VonCeatOre. Learnese 94.31  Name: VonTeatOre. Learnese 94.31  Name:	OPERATOR: License# 33186		
Mote: Locate well on the Section Plat on reverses side)   Contact Person	1507 NTC 16045 A		•
County. Bart On Lease Name: McClean Well #: 24-1 Name: VONFeldt Drilling, Inc.  Well Drilled For: Well Class: Type Equipmort Gas Storage Pool Ext. Mud Rolary Gas Storage Own Disposal Wildcat Cable Seismeir: a of Holes Other Other Well Mame: Storage Other Other Other Well Mame: Original Completion as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Other Well King Mud Rolary Well #: Xen Will Cass: Well Xen Well within one qualer mile: Under Sudrace Elevation: Well Water well within one qualer mile: Ves Xen Water well within one qualer water: Ves Xen Water well within one qualer water. Ves Xen Water water water. Ves Xen Water water. Ves Xen Water water. Ves Xen W			
Lease Name:K01_CLEAN	City/State/Zip: Dustiton; Ransas 07427		
CONTRACTOR: Licenses 9431  Name: VONTE Littings, Inc.  Well Drilling, Inc.  Well Cass: Type Equipmept Gas Storage Pool Ext. And Rotary Gas Storage Pool Ext. Owto Disposal Wildcat Seismer: s of Holes Other  Destroit: seid Holes Other  Destroit: seid Holes Other  Depth to bottom of tresh water. 200 Depth to bottom of usable water. 360 Depth to bottom of usable water. 360 Depth to bottom of usable water. 360  Surface Pipe by Alternate: X  1 = 2 Length of Conductor Pipe required: 340  Length of Conductor Pipe required: 340  Directional, Deviated or Horizontal wellbore?  If Yes, Irue vertical depth: 3350  Directional, Deviated or Horizontal wellbore?  If Yes, Irue vertical depth: 3350  Directional, Deviated or Horizontal wellbore?  If Yes, Irue vertical depth: 3350  Directional, Deviated or Horizontal wellbore?  If Yes, Irue vertical depth: 3350  Directional, Deviated or Horizontal wellbore?  If Yes, Irue vertical depth: 3350  Directional, Deviated or Horizontal wellbore?  If Yes, Irue vertical depth: 3350  Directional, Deviated or Horizontal wellbore?  If Yes, Irue vertical depth: 3350  Directional, Deviated or Horizontal wellbore?  If Yes, Irue vertical depth: 3350  Directional, Deviated or Horizontal wellbore?  If Yes, Irue vertical depth: 3350  Directional, Deviated or Horizontal wellbore?  If Yes, Irue vertical depth: 3350  Directional, Deviated or Horizontal wellbore?  If Yes, Irue vertical depth: 3350  Directional, Deviated or Horizontal wellbore?  If Yes, Irue vertical depth: 3350  Directional, Deviated or Horizontal wellbore?  If Yes, Irue vertical depth: 3350  Directional, Deviated or Horizontal wellbore?  If Yes, Irue vertical depth: 3350  Directional, Deviated or Horizontal wellbore?  If Yes, Irue vertical depth: 3350  Directional, Deviated or Horizontal wellbore?  If Yes, Irue vertical depth: 3350  Directional, Deviated or Horizontal wellbore?  If Yes, Irue vertical depth: 3350  Directional Deviated or Horizontal wellbor	785-252-8034	Lease Name: MCI ean Well #: 24-1	
Some   Very   Contract   Contra	7		
Well Drillet for:   Well Class:   Type Equipment   Target Formation(s):   IXC-Arbuck1e   Nearest Lass or unit boundary: 330	CONTRACTOR: License# 9431		No
Ground Surface Elevation: 1849   feet MS	Name: Vonieldt Drilling, Inc.	Target Formation(s): LKC-Arbuckle	
Ground Surface Elevation:   1049   Get Mis   Ground Surface Elevation:   1049   Get Mis   Ground Surface Elevation:   1049   Get Mis   Ground Surface Elevation:   1049   Ground Surface Elev	Well Drilled For: Well Class: Type Foundment	Nearest Lease or unit boundary: 330'	
Gas   Storage   Pool Ext.   Wild cast   Cable   Seismic:   # of Holes   Other   Wild Cast   Cable   Other   Depth to bottom of fresh water:   200   3 3 0		Ground Surface Elevation: 1849 feet	MSL
Cowwo			No ,
Seismit:		Public water supply well within one mile:	No
If OWWO. old well information as follows:   Operator:			
If OWWO: old well information as follows:  Operator:  Well Name:  Original Completion Date:  Original Total Depth::  Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth::  Bottom Hole Location:  KCC DKT #:  Well Same Pope Dy Alternates Same Pope Palamed to be set:  Well Well Not Be set:  Well Same Pope Palamed to Be set:  Well Not Be spot Palamed to Be set:  Well Not Be spot Palamed to Be set:  Well Not Palamed to Be set:  Well		Dopin to Dottom of Totalio	
Operator:  Well Name:  Original Completion Date:  Original Total Depth::  Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  Well Cares be taken?  Well Cares be taken?  Will Cores be taken?  Well Will Cores be taken?  Well Will Comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plus length and placement is necessary prior to plusgging;  5. The appropriate district office will be norified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B - Eastern Kanasas surface casing order #33,891-C, which applies to the KCC District 3 area, alternate II comenting.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15		Surface Pipe by Alternate: X 1 2	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Co		0 .10.15	
Picretional, Deviated or Horizontal wellbore?			
Water Source for Drilling Operations:    Water Source for Drilling Operations:   Well     Farm Pond   Other		Formation at Total Ponth: Arblickle	
Well   X Farm Pond Other   DWR Permit #:   Will Cares be taken?   Yes   No   Yes	Original Completion Date:Original Total Depth:		
Bottom Hole Location:   DWR Permit #:   (Note: Apply for Permit with DWR   )	Directional, Deviated or Horizontal wellbore?		
Will Cores be taken?   Will Core be taken?   Will	If Yes, true vertical depth:		
Will Cores be taken?     Yes   New   New   Yes   New			
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate:	KCC DKT #:		No
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For KCC Use ONLY  API # 15 - 009 - 2 485 6 - 00 .00  Conductor pipe required None feet per Alt. 1 = 1	<ol> <li>A copy of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the second of th</li></ol>	It by circulating cement to the top; in all cases surface pipe <b>shall be set</b> the underlying formation.  Ilistrict office on plug length and placement is necessary <b>prior to pluggin</b> aged or production casing is cemented in; led from below any usable water to surface within <b>120 days</b> of spud date #133,891-C, which applies to the KCC District 3 area, alternate II cement to plugged. <b>In all cases, NOTIFY district office</b> prior to any cementing	n <b>g;</b> nting
For KCC Use ONLY  API # 15 - 009 · 2485 6 - 00 · 00  Conductor pipe required None feet per Alt. 1 = Notify appropriate district office 48 hours prior to workover or re-entry;  Minimum surface pipe required feet per Alt. 1 = Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
For KCC Use ONLY  API # 15 - 009 . 2485 6 - 00 . 00  Conductor pipe required None feet Minimum surface pipe required 350 feet per Alt. 1 - Notify appropriate district office 48 hours prior to workover or re-entry;  Approved by 277.19.05  This authorization expires: 1.19.06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Sig	Date: 7/14 Signature of Operator or Agent: Chill	ter agent	
API # 15 - 009 - 2485 6 - 00 .00  Conductor pipe required None feet Minimum surface pipe required 350 feet per Alt. 1 - Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  This authorization expires: 1 19 - 06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent:			
Conductor pipe required None feet  Minimum surface pipe required feet per Alt. 1  Approved by 277.19.05  This authorization expires: 1-19.06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	2-0 21/25/ 20 22	, , , , , , , , , , , , , , , , , , , ,	1
Conductor pipe required NONE feet  Minimum surface pipe required 560 feet per Alt. 1 Submit plugging report (CP-4) after plugging is completed;  Approved by 7.19.05  This authorization expires: 1.19.06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:		• • •	2
Minimum surface pipe required 550 feet per Alt. 1 5 Submit plugging report (CP-4) after plugging is completed; Approved by 17.19.05 - Obtain written approval before disposing or injecting salt water.  This authorization expires: 1.19.06 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Signature of Operator or Agent:		· · · · · · · · · · · · · · · · · · ·	+
This authorization expires: 1 9.06 (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:		• • • •	
This authorization expires: 19.06 (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	Approved by 25/7.19.05	<ul> <li>Obtain written approval before disposing or injecting salt water.</li> </ul>	_
(This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:	110 -/	, , , , , , , , , , , , , , , , , , , ,	1
Spud date: Agent: Signature of Operator or Agent:			-
	0.11.	-	1_
11000	Spud date: Agent:	Signature of Operator or Agent:  Date:	=
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED	Mail An. MOO On the Phyliain 100	DECENT	WS.

JUL 18 2005

KCC WICHITA

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

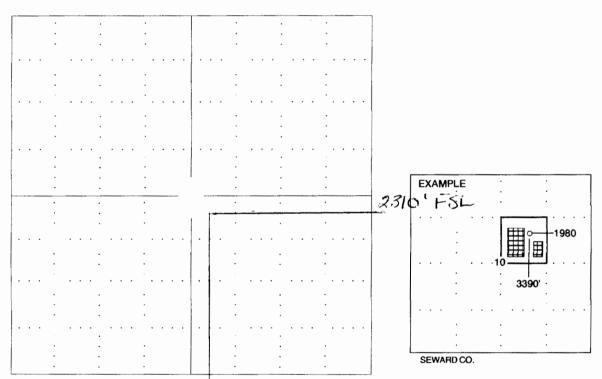
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Barton
Operator: LB Exploration, Inc.	
Lease: McLean	
Well Number: 24-1	Sec. 24 Twp. 17 S. R. 11 East X Wes
Field: Kraft - Prusa	
Number of Acres attributable to well:	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage: NW - NW - SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton. 2ろいっドビー

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).