For KCC Use:	7-12-05
District #	3
SGA2 TVes	√ No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# **NOTICE OF INTENT TO DRILL**

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date	Spot
month day year	SE SE SW Sec. 30 Twp. 25 S. R. 14 West
OPERATOR: License# 30345	700'feet from N / ✓ S Line of Section
Name: Piqua Petro., Inc.	2470' feet from E / V W Line of Section
1331 Xylan Road	Is SECTION ✓ RegularIrregular?
City/State/Zip: Piqua, KS 66761	
Contact Person: Greg Lair	(Note: Locate well on the Section Plat on reverse side)  County: Woodson
Phone: 620-433-0099	Lease Name: Nordmeyer Well #: 19-05
	Field Name: Quincy
CONTRACTOR: License# 33557	Is this a Prorated / Spaced Field?
Name: SKYY Drilling	Target Formation(s):
	Nearest Lease or unit boundary: 170'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: N/A feet MSL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile:   ✓ Yes No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 80' +
Seismic;# of Holes Other	Depth to bottom of usable water: 150' +
Other	Surface Pipe by Alternate: 1 / 2
If OMBACO, and well information on follows:	Length of Surface Pipe Planned to be set: 40'
If OWWO: old well information as follows:	Length of Conductor Pipe required: none
Operator:	Projected Total Depth: 1500'
Well Name:	Formation at Total Depth: Cattlemen 1280'
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AFFI	If Yes, proposed zone:
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl	If Yes, proposed zone:
	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the d	If Yes, proposed zone:  DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig;  if by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  istrict office on plug length and placement is necessary prior to plugging;
The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the d 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig;  th by circulating cement to the top; in all cases surface pipe shall be set  the underlying formation.  istrict office on plug length and placement is necessary prior to plugging;  ged or production casing is cemented in;  ed from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate if cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prlor</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the strength of the well is dry hole, an agreement between the operator and the description of the surface pipe as a minimum of 20 feet into the strength of the well is dry hole, an agreement between the operator and the description of the surface pipe shall be cemented to pursuant to Appendix "B" - Eastern Kansas surface casing order	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig;  th by circulating cement to the top; in all cases surface pipe shall be set  the underlying formation.  istrict office on plug length and placement is necessary prior to plugging;  ged or production casing is cemented in;  ed from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate if cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prlor</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the statements of the appropriate district office will be notified before well is either plug for the spudding of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be the spuddate or the well shall be set of the spuddate or the well shall be specified before well shall be completed within 30 days of the spuddate or the well shall be set of the spuddate or the well shall be set of the spuddate or the well shall be set of the spuddate or the well shall be set of the spuddate or the well shall be set of the spuddate or the well shall be set of the spuddate or the well shall be set of the spuddate or the well shall be set of the spuddate or the well shall be set of the spuddate or the well shall be set of the spuddate or the well shall be set of the spuddate or the well shall be set of the spuddate or the well shall be set of the spuddate or the well shall be set of the spuddate or the well shall be set of the spuddate or the well shall be set of the spuddate or the well shall be set of the spuddate or the well shall be set of the spuddate or the spuddate or the well shall be set of the spuddate or the well shall be set of the spuddate or the spuddate	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.
The undersigned hereby affirms that the drilling, completion and eventual pleats agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prlor</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office price as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plug of an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to be the spud that the statements made herein are true and to the best of the process of the spud shall be contained by the spud shall the statements are true and to the best of the spud shall shall the statements are true and to the best of the spud shall shall the statements are true and to the best of the spud shall	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate If cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Title: President  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prlor</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set into	If Yes, proposed zone:  DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Title: President  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prlor</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead.  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the description of the well is dry hole, an agreement between the operator and the description of the specified district office will be notified before well is either plug.  6. If an ALTERNATE II COMPLETION, production pipe shall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of the plant of the plant of the description of the plant	If Yes, proposed zone:  DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In this property is the underlying formation of the underlying formation. It is trict office on plug length and placement is necessary prior to plugging; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate If cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  Title: President  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prlor</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the second of the proof of the post of the specified below <i>shall be second</i> all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the first office will be notified before well is either plug for the specified before well is either plug for the spund of the spund o	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Title: President  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
The undersigned hereby affirms that the drilling, completion and eventual pleating agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prlor to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and a surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the statement between the operator and the description of the district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall the hereby certify that the statements made herein are true and to the best of the spud state of the spud state of the well shall the statements made herein are true and to the best of the spud state	If Yes, proposed zone:  DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig; th by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; end from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate If cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  Implication (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and a specified below shall be seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a specified below shall be seen through all unconsolidated materials plus a surial feet minimum of 20 feet into the seen through all through a surface casing order must be completed within 30 days of the spud date or the well shall to hereby certify that the statements made herein are true and to the best of the seen through all through a surface post of the spud date or the well shall to hereby certify that the statements made herein are true and to the best of the spud date or the well shall the statements made herein are true and to the best of the spud date or the well shall the statements made herein are true and to the best of the spud date or the well shall the statements made herein are true and to the best of the spud date or the well shall the statements made herein are true and to the best of the spud date or the well shall the statements made herein are true and to the best of the spud date or the well shall the statements made herein are true and to the best of the spud date or the well shall the statements made herein are true and to the best of the spud date or the well shall the statement of the spud date o	If Yes, proposed zone:  DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  Title: President  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ead.  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to the hereby certify that the statements made herein are true and to the best of the production pipe required None feet per Alt. 40 Approved by:    For KCC Use ONLY	If Yes, proposed zone:  DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  istrict office on plug length and placement is necessary prior to plugging;  ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  Title: President  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please
The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and a specified below shall be seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a surinimum of 20 feet into the seen through all unconsolidated materials plus a surinimum of 20 feet into the seen through all the well is all the well is all the well is all the well is all the well shall the completed within 30 days of the spud date or the well shall the hereby certify that the statements made herein are true and to the best of the well shall the provided materials and the seen through all the provided materials plus a specified below shall be posted into the seen through all the provided materials plus a specified below shall be posted on each and the seen through all the posted on each and the seen through all the posted on each and the seen through all the posted on each and the seen through all the posted on each and the seen through all the posted on each and the seen through all the posted on each and the seen through all the posted on each and the seen through all the posted on each and the seen through all the posted on each and the seen through all the posted on each and the seen through all the posted on each and the seen through all the posted on each and the seen through all the posted on ea	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate If cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  Title: President  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ead.  3. The minimum amount of surface pipe as specified below shall be setherough all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plug.  6. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug.  6. If an ALTERNATE II COMPLETION, production pipe shall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of the productor pipe required.  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 207 - 26897-00-00  Conductor pipe required.  None feet per Alt. + 2  Approved by: RSP7-7.05  This authorization expires: 1-7.06  (This authorization void if drilling not started within 6 months of effective date.)	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig; th by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired
The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ead.  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to the hereby certify that the statements made herein are true and to the best of the production pipe required None feet per Alt. 40 Approved by: \$\frac{7205}{207-705}\$ This authorization expires: \$\frac{1-7.06}{205}\$	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate If cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  Title: President  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

RECEIVED JUL 07 2005 KCC WICHITA

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Woodson
Operator: Piqua Petro., Inc.	
Lease: Nordmeyer	700' feet from N / S Line of Section 2470' feet from E / W Line of Section
Well Number: 19-05	Sec. 30 Twp. 25 S. R. 14 VEst West
Field: Quincy	
Number of Acres attributable to well:  OTR / OTR / OTR of acreage:  SE NE SE SW	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: SE NE SE SW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		EXAMPLE
		9' 3390'
 	78	SEWARD CO.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling location.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED

KCC WICHITA