

For KCC Use: 8-1-05
Effective Date: _____
District #: 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 06-30-05
month day year

OPERATOR: License# 33392
Name: KEITH F. WALKER OIL & GAS COMPANY, L.L.C.
Address: P. O. BOX 1725
City/State/Zip: ARDMORE, OK 73402
Contact Person: MEG PRESTIDGE / ROBERT K. WALKER
Phone: (405) 577-7703 / (303) 770-9223

CONTRACTOR: License# 3452T 31572
Name: BIG A DRILLING

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input checked="" type="checkbox"/> OAWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes _____	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other _____		

If OWWO: old well information as follows:
Operator: Skelly Oil Company
Well Name: C. W. Hoffman #1-27
Original Completion Date: 11-2-56 Original Total Depth: 6010

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Unit information received
See 15-025-21304-00-00

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-10-2005 Signature of Operator or Agent: Meg Prestidge Title: Vice-President, Legal & Land

For KCC Use ONLY
API # 15 - 025-00035-00-01
Conductor pipe required 118' set feet
Minimum surface pipe required 883' set feet per Alt. 1
Approved by: RJP 7-26-05
This authorization expires: 1-26-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Spot _____ East
C S/2 NW NW SE Sec. 27 Twp. 34 S. R. 23 West
3182' feet from N / S Line of Section
2528' feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: CLARK

Lease Name: PEBBLES Well #: 1-27(R)

Field Name: BIG SAND CREEK

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): CHESTER

Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 1860' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 883' of 8 5/8" set

Length of Conductor Pipe required: 118 of 13 3/8"

Projected Total Depth: 6010'

Formation at Total Depth: CHESTER

Water Source for Drilling Operations:

Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

RECEIVED

JUN 13 2005

KCC WICHITA

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

27
34
33W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: KEITH F. WALKER OIL & GAS COMPANY, L.L.C.
Lease: PEBBLES
Well Number: 1-27(R)
Field: BIG SAND CREEK
Number of Acres attributable to well: 640 acres
QTR / QTR / QTR of acreage: C S/2 - NW NW - SE

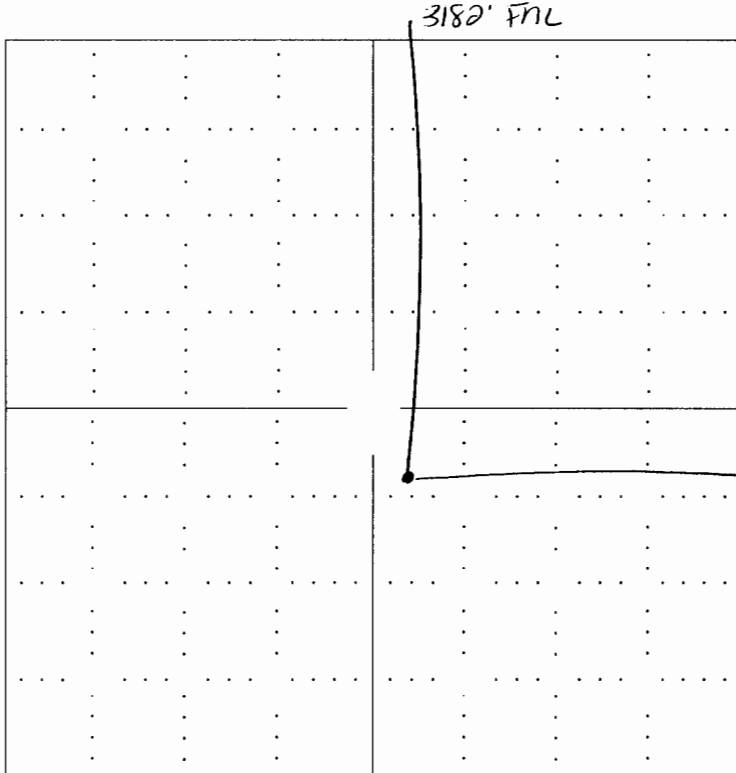
Location of Well: County: CLARK
3182' feet from N / S Line of Section
2528' feet from E / W Line of Section
Sec. 27 Twp. 34 S. R. 23 East West

Is Section: Regular or Irregular

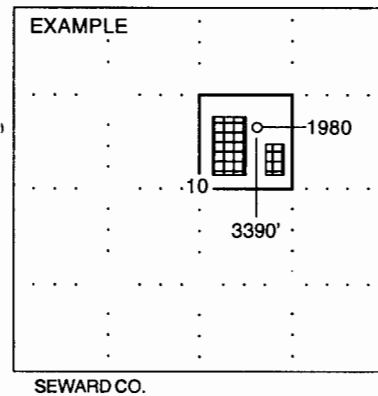
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



RECEIVED
JUN 13 2005
KCGWICHITA



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

June 30, 2005

Ms. Meg Prestidge
Keith F. Walker Oil & Gas Co., LLC
PO Box 1725
Ardmore, OK 73402

Re: Drilling Pit Application
Pebbles Lease Well No. 1-27R
SE/4 Sec. 27-34S-23W
Clark County, Kansas

Dear Ms. Prestidge:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,



Kathy Haynes

Environmental Protection and Remediation Department

Cc: S Durrant