For KCC Use:	8-1-05
Effective Date:	
District #	
SGA? XYes	☐ No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

00.20.05	1-7	
Expected Spud Date 06-30-05		ast
month day year	C S/2 - NW NW - SE Sec. 27 Twp. 34 S. R. 23	est
OPERATOR: License# 33392	3182' feet from ✓ N / ☐ S Line of Section	
Name: KEITH F. WALKER OIL & GAS COMPANY, L.L.C.	2528' feet from Feet from E / W Line of Section	
Address: P. O. BOX 1725	Is SECTION   ✓ RegularIrregular?	
City/State/Zip: ARDMORE, OK 73402		
Contact Person: MEG PRESTIDGE / ROBERT K. WALKER	(Note: Locate well on the Section Plat on reverse side) County: CLARK	
Phone: (405) 577-7703 / (303) 770-9223	Lease Name: PEBBLES Well #: 1-27(R)	
	Field Name: BIG SAND CREEK	
CONTRACTOR: License# 31572		
Name: BIG A DRILLING	Is this a Prorated / Spaced Field?	No
Name:	Target Formation(s): CHESTER	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'	
	Ground Surface Elevation: 1860' feet M	ISL
☐ Oil ☐ Enh Rec ☐ Infield ☐ Mud Rotary	Water well within one-quarter mile: Yes ✓	No
✓ Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	No
✓ OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150'	<u>'</u>
Seismic;# of Holes 🗹 Other	Depth to bottom of usable water: 180'	
Other	Surface Pipe by Alternate:  1 2	
	Length of Surface Pipe Planned to be set: 883' of 8 5/8" set	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be Set.  Length of Conductor Pipe required: 118 of 13 3/8"	
Operator: Skelly Oil Company	Projected Total Depth: 6010'	<del></del>
Well Name: C. W. Hoffman #1-27	OUESTED	
Original Completion Date: 11-2-56 Original Total Depth: 6010	Tomason at Total Dopuis	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:	
	Well Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR )	
	(Mater ripply for remine with Errit	
KCC DKT #:	Will Cores be taken? Yes ✓	No
		No
Unit information recieved	Will Cores be taken?	
Unil information recieved See 15.025-21304-00-00 AFF	Will Cores be taken?	
Unit information recieved	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  RECEI  lugging of this well will comply with K.S.A. 55 et. seq.	VE
Unil information recieved See 15.025-21304-00-00 AFF	Will Cores be taken?	VE
Unil information reciesed  See 15.025.21304.00.00  AFF  The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.  JUN 1 3	VE[ 2005
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See 15.025.21304.00.00  AFF  The undersigned hereby affirms that the drilling, completion and eventual p  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the construction of the state of the well is either plus for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of the plus of the spud state of the well shall thereby certify that the statements made herein are true and to the best of the spud state of the spud state of the statements of the spud state	Will Cores be taken?  If Yes, proposed zone:  RECEI  RECEI  IUnging of this well will comply with K.S.A. 55 et. seq.  If yes, proposed zone:  RECEI  IUnging of this well will comply with K.S.A. 55 et. seq.  IUN 13  In the underlying formation of the underlying formation.  Idistrict office on plug length and placement is necessary prior to plugging god or production casing is cemented in; the form below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belies.  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	VEC 2005 CHIT 3; ting and 27 34 3
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: CLARK
Operator: KEITH F. WALKER OIL & GAS COMPANY, L.L.C.	3182'feet from ✓ N / ☐ S Line of Section
Lease: PEBBLES	2528' feet from 🗸 E / W Line of Section
Well Number: 1-27(R)	Sec. 27 Twp. 34 S. R. 23 East ✓ Wes
Field: BIG SAND CREEK	
Number of Acres attributable to well: 640 acres	Is Section:   ✓ Regular or Irregular
QTR / QTR / QTR of acreage: C S/2 - NW NW - SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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25.28' 1980 FEL 10			:			 		
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SEWARD CO.			:	:			:	

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

June 30, 2005

Ms. Meg Prestidge Keith F. Walker Oil & Gas Co., LLC PO Box 1725 Ardmore, OK 73402

Re: Drilling Pit Application

Pebbles Lease Well No. 1-27R

SE/4 Sec. 27-34S-23W Clark County, Kansas

Dear Ms. Prestidge:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

Cc: S Durrant