For KCC Use: Effective Date:_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Signed All blanks must be Filled NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed

Expected Spud Date August 1, 2005	Spot 80'S & 100'W of East
month day year	C - S/2 - NE Sec. 2 Twp. 27S S. R. 7 X West
OPERATOR: License# 4058	feet from XN / S Line of Section
Name: AMERICAN WARRIOR, INC.	1420feet from XE / W Line of Section
Address: P. O. Box 399	Is SECTION X Regular Irregular?
City/State/Zip:Garden City, Kansas 67846-0399	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Cecil O'Brate	County: Kingman
Phone: 620/275-9231	Lease Name: ROBERT YOUNG Well #: 1-2
CONTRACTOR: Licensett 5929	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name.	Target Information(s): Arbuckle
Well Drilled For: / Well Class: Type Equipment:/	Nearest Lease or unit boundary: 1420'
X Oil Enh Rec X Infield X Mud Rotary	Ground Surface Elevation: 1539.7' feet MSL
☑ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary	Water well within one-quarter mile: Public water supply well within one mile: Yes X No
OW/O Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 120' Yes [x]No
Seismic;# of Holes Other	Depth to bottom of usable water:180 '
Other	Surface Pipe by Alternate: X 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200+
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 5000 '
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle
/	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes X No	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply lor Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes X No
	If Yes, proposed zone:RECEIVE
AEE	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	*** ***
It is agreed that the following minimum requirements will be met:	logging of this work will comply with N.C.A. 35 at, 364.
Notify the appropriate district office <i>prior</i> to spudding of well;	KCC WICH
2. A copy of the approved notice of intent to drill shall be posted on ea	
	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into t	
 If the well is dry hole, an agreement between the operator and the c The appropriate district office will be notified before well is either plug 	district office on plug length and placement is necessary prior to plugging;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemen	
	ted from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate if cementing
Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

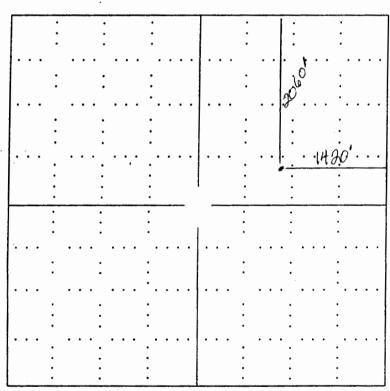
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

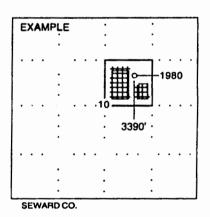
API No. 15	Location of Well: County:
	feet from N / S Line of Section
Lease:	feet from N / S Line of Section E / W Line of Section
Well Number:	Sec Twp S. R East Wes
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show located to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

KINGMAN COUNTY

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).