For KCC Effective		7-30	.05	<u> </u>
District #			4	
SGA?	Yes	☐ No	,	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DOI! I

Form C-1 December 2002 Form must be Typed Form must be Signed

7/30/05	Spot 30'S + 120'W
xpected Spud Date 7/30/05	
PERATOR: License# 30606	3000 feet from V N / S Line of Section
ame: Murfin Drilling Company, Inc.	Is SECTION Regular Irregular?
ddress: 250 N. Water, Suite 300	IS SECTION Regular Irregular?
ity/State/Zip: Wichita, KS 67202	(Note: Locate well on the Section Plat on reverse side)
ontact Person: David Doyel hone: 316-267-3241	County: Decatur
none:	Lease Name: Rodney Well #: 1-17 Field Name: Prairie Dog Creek
ONTRACTOR: License# 30606	
ame: Murfin Drilling Company, Inc.	Is this a Prorated / Spaced Field? Target Formation(s): LKC, Arbuckle
	Nearest Lease or unit boundary: 360'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2740 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage ✓ Pool Ext. Air Rotary	Public water supply well within one mile: Yes ✓ No.
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 225
Seismic;# of Holes Other	Depth to bottom of usable water: 1500 2.25
Other	Surface Pipe by Alternate: X 1 Alt-1
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 290'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 4200'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
Yes, true vertical depth:	
ottom Hole Location:	
	(Note: Apply for Permit with DWR)
	Will Cores be taken?
CC DKT #: AFI the undersigned hereby affirms that the drilling, completion and eventual	Will Cores be taken?
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JUL 20 2005

KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

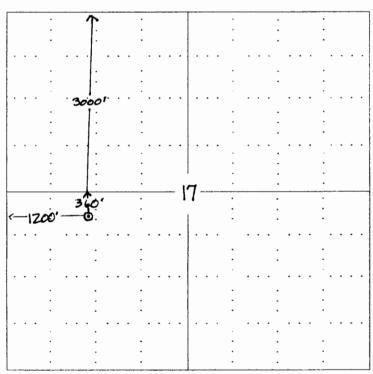
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

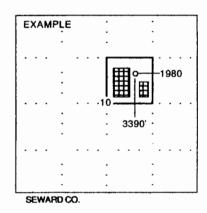
API No. 15	Location of Well: County: Decatur	
Operator: Murfin Drilling Company, Inc.		
Lease: Rodney	3000 feet from ✓ N / S Line of Section 1200 feet from E / ✓ W Line of Section	
Well Number: 1-17	Sec. 17 Twp. 5 S. R. 29 ☐ East ✓ Wes	
Field:		
Number of Acres attributable to well:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).