	NEULIVLU
District #	Form C-1 September 1999  KCC WICHITA Form must be Typed Form must be Signed All blanks must be Filled
Expected Spud Date	Spot   NE NW   SE   Sec. 29   Twp. 8   S. R. 13   X   West   T650   feet from   / W (circle one) Line of Section   feet from   / W (circle one) Line of Section   feet from   / W (circle one) Line of Section   Is SECTION   X   Regular   Irregular?     Irregular?
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the	In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set be underlying formation.  Strict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in;

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. \_\_ Signature of Operator or Agent: Bill Ree Owner

For KCC Use ONLY API # 15 - 141 - 20358 .00.00	
Conductor pipe required NONE feet  Minimum surface pipe required 200 feet per Alt. 7 (2)  Approved by: RTP 7-18-05	)
This authorization expires: 1-18-06 (This authorization void if drilling not started within 6 months of effective date.)	
Spud date: Agent:	-

## Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;

3

- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

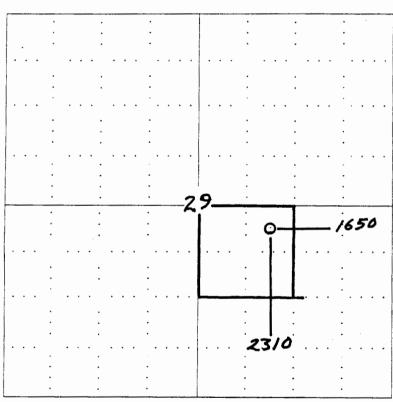
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

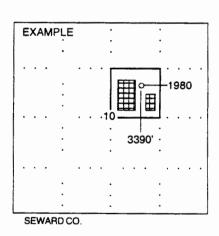
API No. 15	Location of Well: County: Osborne
Operator:	teet from (St / N. (circle one) Line of Section
Lease:	1650 Sec. 29 Twp. 8 S. S. R.  feet from (F) / W (circle one) Line of Section (F) / W
Well Number:	Sec. 29 Twp. 8 S. S. R. 13 W. East Wes
Field:	v
Number of Acres attributable to well:	Is Section Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW

## **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections. etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).