For KCC Use:	7.4.05
Effective Date:	1200
District #	
CC42	a Na

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Must be approved by KCC five	
xpected Spud Date July 4, 2005	
month day year	Spot
	SW4 - SW4 - NW4 Sec. 36 Twp. 25 S. R. 13 West
PERATOR: License# 32802	leet iron It / It S Line of Section
ame: Bert Carlson	teet from L E / V W Line of Section
ddress: 1432 Nighhawk Road	Is SECTION Regular irregular?
ty/State/Zip: Yates Center, KS 66783	(Note: Locate well on the Section Plat on reverse side)
ontact Person: Bert Carlson	County: Woodson
none: 620-625-3307	Lease Name: Sherman Well #: 36-2
ONTRACTOR: License# 33072	Field Name: Unknown
DNTRACTOR: License#	Is this a Prorated / Spaced Field?
me: Well Relified Dilling Co., IIIC.	Target Formation(s): Squirrel
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
	Ground Surface Elevation: Unknown feet MSL
✓ Oil	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+
Seismic;# of Holes Other	Depth to bottom of usable water: 200+
Other	Surface Pipe by Alternate: 1 2
DWWO: old well information as follows:	Length of Surface Pipe Planned to be set 20
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 1500'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel
/	Water Source for Drilling Operations:
ectional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
	☐ Well ✓ Farm Pond Other DWR Permit #:
Yes, true vertical depth:	DWR Permit #:
rectional, Deviated or Horizontal wellbore? Yes, true vertical depth: Ottom Hole Location: CC DKT #:	
Yes, true vertical depth:	DWR Permit #:
Yes, true vertical depth:	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:
Yes, true vertical depth:	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:
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Yes, true vertical depth: OC DKT #: JOTE: 40 MIN. SURFACE PIPE AFF The undersigned hereby affirms that the drilling, completion and eventual price agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: PIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq.
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AFF the undersigned hereby affirms that the drilling, completion and eventual prise agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on early through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be rereby certify that the statements made herein are true and to the best of the interest of the spud date or the well shall be the completed within 30 days of the spud date or the well shall be the statements made herein are true and to the best of the spud date or the well shall be the statements made herein are true and to the best of the spud date or the well shall be the statements made herein are true and to the best of the spud date or the well shall be the statements made herein are true and to the best of the spud date or the well shall be the statements made herein are true and to the best of the spud date or the well shall be the statements made herein are true and to the best of the spud date or the well shall be the statements made herein are true and to the best of the spud date or the well shall be the statements made herein are true and to the best of the spud date or the well shall be the statements made herein are true and to the best of the spud date or the well shall be the statements are specified below the spud date or the well shall be the statement and the statement are true and to the spud date or the well shall be the statement are true and to the spud date or the spud date	DWR Permit #: (Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: PIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq. Ach drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. The plugged. In all cases, NOTIFY district office prior to any cementing. The plugged in all cases, NOTIFY district office prior to any cementing. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
Yes, true vertical depth: Strom	Will Cores be taken? Yes No
Yes, true vertical depth: OTE:	Will Cores be taken? Yes No
Yes, true vertical depth: Determine Color Color	Will Cores be taken? If Yes, proposed zone: Stack drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Sidest or production casing is cemented in; and form below any usable water to surface within 120 days of spud date. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
Yes, true vertical depth: Determine Color Color	Will Cores be taken? If Yes, proposed zone: Yes No
Yes, true vertical depth: OTE	Will Cores be taken? (Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone: Yes No If this permit has expired (See: authorized expiration date) please
Yes, true vertical depth: Determine Color Color	Will Cores be taken? If Yes, proposed zone: If Yes,
Yes, true vertical depth: Dottom Hole Location: Color C	Will Cores be taken? If Yes, proposed zone: If Yes,
Yes, true vertical depth: OTE	Will Cores be taken? If Yes, proposed zone: If Yes,

JUN 29 2005

KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Woodson
Operator: Bert Carlson	
Lease: Sherman	2970 feet from N / ✓ S Line of Section 330' feet from E / ✓ W Line of Section
Well Number: 36-2	Sec. 36 Twp. 25 S. R. 13 Ves
Field: Unknown	
Number of Acres attributable to well: 80	Is Section: 📝 Regular or 📗 Irregular
QTR / QTR / QTR of acreage: SW4 - SW4 - NW4	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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CEMADDO		

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED
JUN 2 9 2005
KCC WICHITA