# For KCC Use: 7-12.05 Effective Date: 2 District # 2 SGA? X Yes No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	June 27. 2005 month	day year	S/2 - SW - SW Sec. 20 Twp. 29 S. R. 6 X	East West*
	7060		450   Sec. 25   Iwp. 25 S. H. 5   A	
OPERATOR: License#	3869			
300 F		RTIES, INC.	Is SECTION _X_Regular Irregular?	<b>,</b>
1.12 2 4	ta, Kansas 67	Suite 413		
Debasel			(Note: Locate well on the Section Plat on reverse side)	
716/06	t L. Williams 55-6977		County: Kingman	
Phone: 310/20	13-0977		Lease Name: Sowers Well #: 20-1	
CONTRACTOR: License#	5929	<i>Y</i>		<del></del>
	RILLING CO.,	INC.	Is this a Prorated / Spaced Field?	X] No
			Target Information(s): Mississippi Nearest Lease or unit boundary: 450'	
Well Drilled For:	Well Class:	Type Equipment:		MSL
X Off Enh Rec	<u> </u>	Mud Rotary	Water well within one-quarter mile:	10
Gas Storage	Pool Ext.	Air Rotary	Public water supply well within one mile:	
OWWO Disposat	<b>=</b>	Cable	Depth to bottom of fresh water:150'	
Seismic; # of Ho	oles Other		Depth to bottom of usable water:180'	
Other			Surface Pipe by Alternate: X 1 2	
If OWWO: old well informatio	n se followe:	,	Length of Surface Pipe Planned to be set:200+'	
Operator:	il as lullows.		Length of Conductor Pipe required: None	
Well Name:			Projected Total Depth: 4130'	
	06	ginal Total Depth:	Formation at Total Depth: Mississippi	
			Water Source for Drilling Operations:	
Directional, Deviated or Horizo	ontal wellbore	CEIVED Aes X No	Well Farm Pond Other X	
If Yes, true vertical depth:	- KANSAS CORP	ORATION COMMISSION	DWR Permit #:	
Bottom Hole Location:			(Note: Apply for Permit with DWR 🔲 )	
KCC DKT #:	JUN	2 2 2005	Will Cores be taken?	X No
			If Yes, proposed zone:	
	CONSERV	ATION DIVISION	****	
-	WIC	CHITA, KS AFF	IDAVIT	
	)Wi ms that the drillin	CHITA, KS AFF eg, completion and eventual p	IDAVII olugging of this well will comply with K.S.A. 55 et. seq.	
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

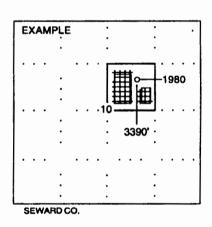
API No. 15	Location of Well: County:			
Operator:	,			
Lease:	feet from N / S Line of Sectionfeet from E / W Line of Section			
Well Number:	Sec Twp S. R East _ Wes			
Field:				
Number of Acres attributable to well:	Is Section: Regular or Irregular			
QTR / QTR / QTR of acreage:	in deciden is integral, receive went from heartest confict boundary.			
	Section comer used: NE NW SE SW			

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	•	•	•	•			•
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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### Kingman County

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

July 7, 2005

Mr. Robert L. Williams Imperial Oil Properties, Inc. 200 E. First St. Ste 413 Wichita, KS 67202

Re: Drilling Pit Application

Sowers Lease Well No. 20-1 SW/4 Sec. 20-29S-06W Kingman County, Kansas

Dear Mr. Williams:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and <u>all pits must be lined with bentonite</u>. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: Doug Louis