For KCC Use: Effective Date: __ SGA? Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date September 1, 2005 Septimary Se		e (5) days prior to commencing well	
OPERATOR: Licenses 5011 Name: Viring Resources, In. Name: Storbary Site 1040 Address: 105 Storbary Site 1040 Contact Person, Shavin Devisio Well Polled For: Well Class: Type Equipment: Oil Enh Rec	Expected Spud Date September 1, 2005		East
Marker M	month day year	SW - NW - SE Sec. 15 Twp. 8 S. R. 14	Nest
Name. **Wining Resources**, Inc. Address.** IDS - Brockway Sile 1040 City/State/Jp: Wichtia, KS 67202 Contact Persons Brawn Devilin Phone. 316-262-2502 CONTRACTOR: Licenses* 5892 Name. Berentz Delining **Well Drilled For: Well Class: Type Equipment: Oil	OPERATOR: License# 5011	1650feet from N / ✓ S Line of Section	n
SeCTION Regular Regu	Name Viking Resources, Inc.	teet from VE / V Line of Section	n
ClivStata/Jp: Wichita, KS 67202 (Note: Locate Person Shame Devilin Phone: 316-262.2502 CONTRACTOR: Licenses 5892 Name. Berentz Drilling Well Drilled For: Well Class: Type Equipment: Oil	Address: 105 S. Brodway Ste 1040	Is SECTION ✓ RegularIrregular?	
Contact Person. Shawn Devilin Phone. 316-262-2502 CONTRACTOR: Licenser 5892 Name. Berentz Drilling Well Drilled For: Well Class: Type Equipment: Oil Enh Roc Infield M. M. Rolary OWN Disposal V. Widdcat Swismic. # of Holde Other Other Other Woll Widdcat Swismic. # of Holde Other Other Well Warne: Original Total Depth: Original Completion Date: Original Total Depth: Well Warne: Directional, Deviated or Horizontal wellborgs: Well Warne: ONSERNATIONDINSION AFFIDAVIT The undersigned hereby affirms that the diffielt Mell-Spiction and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district folice prior to spudding of well: 2. A copy of the approved notice of intent to drill what the propagation of intent will minimum an untor of surface pipe as specified below what be set through all unconsolidated malerials plus a minimum of 20 lest into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office or projugate; 5. The appropriate district folice prior to spudding of well: A copy of the approved notice of intent to drill what the projugate of the puggang of the district office or puggang; 5. The appropriate district folice prior to spudding of well: A for KCC Use ONLY APP # 15 - 144	City/State/Zip: Wichita, KS 67202	(Note: Locate well on the Section Plat on reverse side)	
Lease Name Spears Well #.1	Contact Person: Shawn Devlin		
Field Name: _Inflorown Shaped Field? Spaced Field. Spaced Field. Spaced Field. Spaced Field. Spaced Field. Spaced Field. Spa	Phone: 316-262-2502		
CONTRACTOR: Licenses 9392 Name. Berentz Drilling Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rodary OWO Disposal Vidicat Seismic: # of Holes Other Steirmic: # of Holes Other Steirmic: # of Holes Other Steirmic: # of Holes Other Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Wes No Blottom Hole Location: Well Name: Original Completion Date: Original Total Depth: Wes No Blottom Hole Location: Well Name: Original Completion Date: Original Total Depth: Wes No If Yes, ruce vertical depth: Wes No If Yes, proposed zone: Well Very No If Yes, proposed zone: Well Very No It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below Ahall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolicated materials plus a minimum of 20 feet into the underlying formation. If you was propriate district office will be notified before well is either plugged or production casing is cemented in; 3. If an ALTERINATE II COMPLETTON, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the sput of action pipe shall be cemented from below any usable welfore prior to production casing is cemented in; I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15			
Name Celevito Drilling Formation Section Secti	CONTRACTOR: License# 5892		No
Nearest Lease or unit boundary: 1550 Searest Lease or unit boundary: 1550 Ground Surface Elevation: approx 1804 teet MSL Water well within one-quarter mile: Yes No No No No No No No N	Name: Berentz Drilling		
Ground Surface Elevation approx 1804 [seet MSL Water well within one mile: ves No No No No No No No N	Wall Orillad Fam. Wall Classes Time Familian at		
Water well within one-quarter mile:			MSL
Gas Got of age Pool Ext. Air Hotary Disposal Pool Ext. Air Hotary Disposal Pool			
Depth to bottom of fresh water. 180 Depth to bottom of sable water. 880 Depth to bottom of usable water. 880 Surface Pipe by Alternate:			=
Seismic: if of Holes Other			
Surface Pipe by Alternate:			
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original C	Other		
Operator: Well Name: Original Completion Date: Directional, Deviated or Horizontal wellbore? RECEIVEU Water Source for Drilling Operations: Water Source for Premit with Dwar Under Source on Invention Butter Source Water Source for Premit with Dwar Under Source on Invention Butter Source Water Source for Premit with Dwar Under Source on Invention Drilling or Source on Invention Drilling Operation Source on Inve	If OWING: old well information as follows:		
Projected Total Depth: Viola			
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source of Drilling Operations: Water Source for Drilling Operation of Drilling Operation Operation Operation of Drilling Operation Operation Operation Operation Operati	,		
Water Source for Drilling Operations: Water Source for Drilling Operation or Drill Water Source for Drilling Operation Drill Water Source for Supply For Permit with DWR Will Cores be taken? If water Spain yier for Permit with DWR Will Cores be taken? If yes, proposed zone: Water Source for Permit with DWR Will Cores be taken? If yes, proposed zone: Water Source for Spain yier for Permit with DWR Will Cores be taken? If yes, proposed zone: Water Source for Spain yier for Permit with DWR Will Cores be taken? If yes, proposed zone: Water Source for Spain yier for Spain yees one: Water Source for Spain yier for Spain yees one: Water Source for Spain yier for Spain yees one: Water Source for Spain yier for Spain yees one: W			
Vest	, , , , , , , , , , , , , , , , , , , ,		
If Yes, true vertical depth: CANSAS CORPORATION COMMISSION DWR Permit #: (Note: Apply for Permit with DWR)	Directional, Deviated or Horizontal wellbore? Yes V No		
Will Cores be taken? Yes No Will Cores be taken? Yes			
Yes	Bottom Hole Location: **ANSAS CORPORATION COMMISSION		
If Yes, proposed zone: CONSERVATIONDINISION AFFIDAVIT The undersigned hereby affirms that the Conservation and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: For KCC Use ONLY API # 15 - 141 - 2035 7 - 00 - 00 This authorization expires: 1-1-2006 This authorization expires: 1-1-2006 This authorization void it drilling not started within 6 months of effective date.) Spud date: Agent: Apgent:	KCC DKT #: 11 N 2 0 2005		No
The undersigned hereby affirms that the difficulty of the properties of the undersigned hereby affirms that the difficulty of the undersigned here by difficulty of the undersigned here to be undersigned formation of the best of the undersigned formation of the u	1014 2 A 5002		
For KCC Use ONLY API # 15 - 141 - 2035 7 - 60 - 60 Conductor pipe required None feet per Alt. 4 2 Approved by: 1205 This authorization expires: 1-1-2006 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the control of the control	ach drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cemen be plugged. In all cases, NOTIFY district office prior to any cementing. of my knowledge and belief.	nting
API # 15 - 141 - 2035 7 - 60 - 60 Conductor pipe required NONE feet Minimum surface pipe required 220 feet per Alt. 4 Conductor pipe required None feet per Alt. 4 Conductor pipe required Submit plugging report (CP-4) after plugging is completed; Coda Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Coda Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Coda Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Coda Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Coda Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Coda Notify appropriate district office 48 hours prior to workover or re-entry;			
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Spud date: Agent: Signature of Operator or Agent:	This authorization expires: 1-1-2006		
		Well Not Drilled - Permit Expired	
Date:	Spud date: Agent:		-
		Date:	4

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Osborne
Operator: Viking Resources, Inc.	feet fromN / ✓ S Line of Section
Lease: Spears	2310 feet from F E / W Line of Section
Well Number: 1 Field: unknown	Sec. 15 Twp. 8 S. R. 14 East ✓ West
Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: SW - NW - SE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

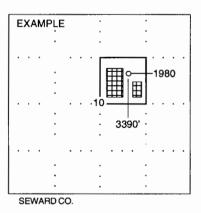
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RECEIVED

KANSAS CORPORATION COMMISSION

JUN 3 0 2005

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).