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# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

				five (5) days prior to commencing well
Expected Spud Date	AUGUST month	10 day	2005 year	
OPERATOR: License #		V		1070 feet from E / W Line of Section
		. & ASSOCIATES	s, INC.	Is SECTION X Regular Irregular?
	0 BROADWAY,			<ul> <li>(Note: Locate well on the Section Plat on Reverse Side)</li> </ul>
	NVER, CO 802 // FERTAL	02		County: ELLSWORTH
	3) 831-4673			Lease Name: TRITSCH Well #: 1-23
(000	,, 501 10.0			Field Name: WILDCAT
CONTRACTOR: License	30141			Is this a Prorated / Spaced Field?
Name: SUMMIT DRILL	LING			Target Formation(s): ARBUCKLE
				Nearest Lease or unit boundary: 330'
Well Drilled For:	_	/ell Class:	Type Equipment:	Ground Surface Elevation: 1783 feet MSL
☑ Oil   ☐ Enh		Infield -	Mud Rotary	Water well within one-quarter mile:
Gas Stora	- =	Pool Ext.	Air Rotary	Public water supply well within one mile:
OWWO Disp		Wildcat	☐ Cable	Depth to bottom of fresh water:
Seismic;	# of Holes L	Other		Depth to bottom of usable water: 340
Other				Surface Pipe by Alternate: \( \begin{align*} 1  2 \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
f OWWO: old well inform	ation on fallous			Length of Surface Pipe Planned to be set: 420'
				Length of Conductor pipe required: NONE  Projected Total Depth: 3500'
Well Name:				Formation at Total Depth: ARBUCKLE
Original Completion		Original Total	I Death:	Water Source for Drilling Operations:
ongmai completion		5/19/1/4/ / 70/4/		☐ Well ☐ Farm Pond Other X
Directional, Deviated or Ho	orizontal wellbo	ore?	☐ Yes 🛛 N	
f yes, true vertical depth:				(Note: Apply for Permit with DWR )
Bottom Hole Location:				
				Will Cores Be Taken? ☐ Yes ☐ No
CCC DKT#:				If yes, proposed zone: N/A
KCC DKT#:  The undersigned hereby a t is agreed that the followi	affirms that the o	drilling, completior quirements will be	An and eventual plugging met:	If yes, proposed zone: N/A  FFIDAVIT  If yes, proposed zone: N/A  RECEIVED  KANSAS CORPORATION COMMIS
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Mail to: KCC - Conservation Division 130 S. Market - Room 2078, Wichita, Kansas 67202

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of Acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within  $\frac{1}{2}$  mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: ELLSWORTH
Operator: SAMUEL GARY JR & ASSOCIATES, INC.	990 feet from N/ S Line of Section
Lease: TRITSCH	feet from E / W Line of Section
Well Number:1-23	Sec23 _ Twp17 _ S. R10 East 🔀 West
Field: WILDCAT	
	Is Section: 🛛 Regular or 🔲 Irregular
Number of Acres attributable to well:	
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.  Section corner used:   NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

ELLSWORTH COUNTY	RIOW		220' ha	m nemest	•
			lease l	m nearest foundary	
			EXAMPLE		
	<b>23</b>	T 17 S	10	0 —1980'	
		3		3390	
33° + 1070—0			SEWARD CO.	RECEI KANSAS CORPORAT	TON COMMISSION
990 NOTE: In all cases locate th	e spot of the proposed drilling	location.		JUL 2	ON DIVISION

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).