For KCC Use: Effective Date:	7-10-05
Ellective Date.	
District #	4
CCA2 -	- Ala

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed

Expected Spud Date 7/17/05  month day year		(5) days prior to commencing well
Contract Person Disposed   Police   P		•
OPERATOR: Licenses 39329 Name. Genet Plainer Energy, Inc. Address. 429 N. Linden, Sox 292 Addr	Expected Spud Date //11//05	Spot •   East
Address 25 N. Lindon. Box 222  (Note: Locale well and the Section   \$0.5	month day year	
Name_Great Pleins Energy, Inc.  Address_429 N. Linden_Box 292 City/Statk/2p. Wahoo, NE 68066 City/Statk/2p. Wahooo, NE 68066 City/Statk/2p. Wahoooooooooooooooooooooooooooooooooooo	OPERATOR: License# 33629	- Test non V 14 / U C Ente of Gection
County December   County Decem	Name: Great Plains Energy, Inc.	teet from []E / [4] W Line of Section
County: Deschur Prince: 4024-436-4255  CONTRACTOR: Licenses 33575 / Name: WWD Drilling, Lt.C.  Weil Drilled For: Well Class: Type Equipment:    Oil   Infield   Saismic:   Yes   Mid-Rotary	Address: 429 N. Linden, Box 292	Is SECTIONRegularIrregular?
County: Deschur Prince: 4024-436-4255  CONTRACTOR: Licenses 33575 / Name: WWD Drilling, Lt.C.  Weil Drilled For: Well Class: Type Equipment:    Oil   Infield   Saismic:   Yes   Mid-Rotary	City/State/Zip: Wahoo, NE 68066	
Field Name: WidGat   Is this a Prortead of Spaced Field?   Target Formation(s): LKC, Arbuckles   Is this a Proteated (Spaced Field?   Target Formation(s): LKC, Arbuckles   Is this a Proteated (Spaced Field?   Target Formation(s): LKC, Arbuckles   Target Formation(s): LKC, Arbuckles   Is this a Proteated (Spaced Field?   Target Formation(s): LKC, Arbuckles   Target Forma	Contact Person: Dan Blankenau	County: Decatur
Sont Rectord   Sont Sont Sont Sont Sont Sont Sont Sont	Phone: 402-443-6125	Lease Name: Wasson Brothers Farms Well #: 1
Target Formation(s): LKC_Artuckles   LKC_Art	33575	
Well Drilled For   Well Class:   Type Equipment:   Nearest Lease or unit boundary: 430   Stronge   Potential Stronge   Poten	CONTRACTOR: License# 33373 V	
Ground Surface Elevation. 2806  Ground Surface Elevation. 2807  Mack Storage  Mack Stora	Name: **** Drawing, LEO	Target Formation(s): LKC, Arbuckle
Count Surface Elevation   2806	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 430'
Gas	, , , , , , , , , , , , , , , , , , ,	Ground Surface Elevation: 2806' feet MSL
Seismic;    # of Holes		•
Seismic;		
Depth to bottom of usable water:    Depth to bottom of usable water:	hand hand	Deptil to Dottoill of most water.
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Origina		Deptil to bottom of usable water.
Operator: Well Name: Original Completion Date: Original Completion Dat		
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Artouckle  Water Source for Drilling Operations:  Water Source for Drilling Operations.  Water Source for Drilling Operations.  Water Source for Drilling Operations.  Approved by Tan All File Completion Date of the defined before well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  For KCC Use ONLY  Approved by Tan Source for Drilling not started within 6 months of effective date.)  Spud date:  Approved by Tan Source for Agent:  Water Source Approved Source date of Drilling Poperat	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 245
Original Completion Date:Original Total Depth:Formation at Total Depth:Abuse	Operator:	Length of Conductor Pipe required: MONE
Water Source for Drilling Operations:  Water Source for Plants of Drilling Operations:  (Note: Apply for Permit with DWA	Well Name:	Projected Total Depth: 4450
Visit   Ves, true vertical depth:	Original Completion Date:Original Total Depth:	
DWR Permit #:   DWR Permit #:	Directional Deviated or Harizontal wellbore?	
Bottom Hole Location:    (Note: Apply for Permit with DWR   )		السبا
Will Cores be taken?  If Yes, proposed zone:  RECEIVED  RAFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface within the posted on each drilling rig;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the flest of my knowledge and belief.  Date: 6/30/05 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 039 - 20940 OOO  Approved by: The Food of the provided within 6 months of effective date.)  This authorization void if drilling not started within 6 months of effective date.)  Spud date:		_
AFFIDAVIT  AFFIDAVIT  AFFIDAVIT  AFFIDAVIT  AFFIDAVIT  APPROVED  AFFIDAVIT  AVAINAS CORPORNITON COMMISSION  A		
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For KCC Use ONLY  API # 15 - 039 - 2.0940 0000  Conductor pipe required	<ol> <li>A copy of the approved notice of intent to drill shall be posted on eac</li> <li>The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the description. The appropriate district office will be notified before well is either pluge. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order</li> </ol>	It by circulating cement to the top; in all cases surface the condensition of the underlying formation.  In this istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY  API # 15 - 039 - 2.0940 0000  Conductor pipe required	I hereby certify that the statements made herein are true and to the flest of	my knowledge and belief.
For KCC Use ONLY  API # 15 - 039 - 20940 0000  Conductor pipe required	Date: 6/30/05 Signature of Operator or Agent:	Title: President
For KCC Use ONLY  API # 15 - 039 - 20940 0000  Conductor pipe required		Remember to:
This authorization expires: 1-5 · OC  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Well Not Drilled - Permit Expired	API # 15 - 039 - 2.0940.000  Conductor pipe required NONE feet  Minimum surface pipe required 225 feet per Alt. 1	File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
(This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Signature or Operator or Ag	Approved by: 1\land 1\land 2\land 3	
Clinis authorization void if drilling not started within 6 months of effective date.)   Spud date: Agent: Signature of Operator or Agent: Well Not Drilled - Permit Expired		
Spud date: Agent: Signature of Operator or Agent: &	This authorization expires: 1-5.06	- If this permit has expired (See: authorized expiration date) please
	This authorization expires: 1-5 · 06	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
	This authorization expires: 1-5 · OC  (This authorization void if drilling not started within 6 months of effective date.)	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Decatur
Operator: Great Plains Energy, Inc.	
Lease: Wasson Brothers Farms	feet from F / N / S Line of Section  430 feet from F / W Line of Section
Well Number:1	Sec. 36 Twp. 4 S. R. 30 East ✓ Wes
Field: Wildcat	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	if Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

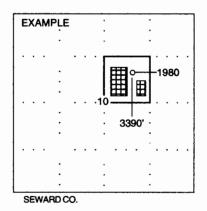
(Show footage to the nearest lease or unit boundary line.)

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# RECEIVED \*\*ANSAS CORPORATION COMMISSION

JUL 0 5 2005

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).