RECEIVED KANSAS CORPORATION COMMISSION

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For KCC Use: 7-16-05

Effective Date: 4

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUL 1 1 2005

Form C-1 December 2002

Deci 1 ZUUJ

NOTICE OF INTENT TO DRILL

CONSERVATION DIVISION Form must be Typed
WICHITA KS

1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my trowledge and belief. Date: July 11, 2005 Signature of Operator or Agent: File David D. Montague, Geologist Remember to: File Completion Form ACO-1 within 120 days of spud date: File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.		Spot East
Section Length 9010 Starter Misighton Oli Company, Inc. Starter Misighton Oli Company, Inc. Starter Misighton Oli Company, Inc. Section Sectio	month day year	N/2 - NE - SW Sec. 25 Twp. 10 S. R. 21 West
Section Company inc. Feet from Fee	OPERATOR: License# 5010	Test nom
Moter Cocale well on the Section Fegular Irregular?	Name: Knighton Oil Company, Inc.	1980 feet from E / ✓ W Line of Section
County: Craham Craham Craham Craham Craham Cr	221 S. Broadway, Suite 710	Is SECTIONRegularIrregular?
County	City/State/Zip: Wichita, Kansas 67202	(Note: Locate well on the Section Plat on reverse side)
Contractors Licenses 5426	Contact Person: Earl m. Knighton, Jr.	
Second Device Supply Second Device Second Devi	Phone: 316-264-7918	Lease Name: White Well #: 6
Value Express Well Service & Supply Well Class: Type Equipment: Type Equipme	\checkmark	
Target Formation(s): Lansing Arbuckle Lansing	CONTRACTOR: License# 0420	Is this a Prorated / Spaced Field? Yes ✓ No
Council Surface Elevation: 2136 Seet MSL	Name: Express Well Service & Supply	Target Formation(s): Lansing, Arbuckle
Gas Storage Pool Ext. Air Rotary Air Rot	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
Gas Storage Pool Ext. Air Rotary Oww Oww Disposal Wildcat Value Value Wildcat Value		Ground Surface Elevation: 2136 feet MSL
Public water supply woll within one mile:		Water well within one-quarter mile: Yes ✓ No
Seismic;		Public water supply well within one mile: ✓ Yes ✓ No
Depth to bottom of useble water: Depth to bottom of useble water Depth D		
Surface Pipe by Alternate: 1		Depth to bottom of usable water: 1000'
Operator. Kalsert-Francis Well Name: #6 White Original Completion Date: 2-9-62 Original Total Depth: 3717 Original Completion Date: 3-9-62 Original Total Depth: 3-9-62 Original Total Depth: 3-9-62 Original Total Depth: 3-9-62 Original Total Depth: 3-9-62 Original Total D	Other	Surface Pipe by Alternate: 1 2
Operator. Kalsert-Francis Well Name: #6 White Original Completion Date: 2-9-62 Original Total Depth: 3717 Original Completion Date: 3-9-62 Original Total Depth: 3-9-62 Original Total Depth: 3-9-62 Original Total Depth: 3-9-62 Original Total Depth: 3-9-62 Original Total D	f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 207 was set in 1961, see P&A report
Original Completion Date: 2-9-62 original Total Depth: 3717 Formation at Total Depth: Arbuckle Value Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well pushed to the production casing is cemented in; For KCC Use ONLY API # 15 - O O O Feet or Agent: File Completion Form ACO-1 within 120 days of spud date: File acreage attribution plat according to field proration orders; Notify appropriate district office deshous prior to workover or re-entry; Approved by: RO O O O Feet or Agent: File Completion Form ACO-1 within 120 days of spud date: File acreage attribution plat according to field proration orders; Notify appropriate district office dis	Operator: Kaiser-Francis	Length of Conductor Pipe required:
Water Source for Drilling Operations: Water Source for Drilling Operations: Water	Well Name: #6 White	
Yes, true vertical depth: Yes Yes No Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Well Yes Pormit with DWR) Well Yes Yes Pormit with DWR) Yes P	Original Completion Date: 2-9-62 Original Total Depth: 3717	Tomaton at Total Dopinion
Yes, true vertical depth::	Directional Desistant or Harimantal wallhard	
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For KCC Use ONLY API # 15 - 065 - 01786 000 0 Conductor pipe required None feet Minimum surface pipe required 207 feet per Alt. 2 Approved by: R3P7-11-05 This authorization expires: 1-11-06 (This authorization void if drilling not started within 6 months of effective date.) Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired		If Yes, proposed zone:
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This authorization expires: 1-11-06 (This authorization void if drilling not started within 6 months of effective date.) If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each as the minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description of the specified before well is either plug for the surface casing order must be completed within 30 days of the spud date or the well shall the hereby certify that the statements made herein are true and to the best of Date: July 11, 2005 Signature of Operator or Agent:	DAVIT ugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: David D. Montague, Geologist Remember to:
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- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Graham
Operator: Knighton Oil Company, Inc.	
Lease: White	feet from N / S Line of Section 1980 feet from E / W Line of Section
Well Number: 6	Sec. 25 Twp. 10 S. R. 21 East ✓ Wes
Field: Trico	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: N/2 - NE - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: □NE □NW □SE ▼SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

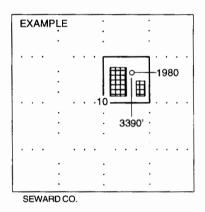
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

JUL 1 1 2005

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).