

Permit Extension  
Request Received 7/27/05

FIRST  
**CORRECTED**

For KCC Use:  
Effective Date: 2.2.05  
District #: 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Expected Spud Date: February 10, 2005  
month day year  
OPERATOR: License# 32,432 (2.28.05)  
Name: La Veta Oil & Gas, LLC  
Address: P.O. Box 780  
Middleburg, VA 20118  
City/State/Zip:  
Contact Person: Benny C. Griffin  
Phone: 620-458-9222

Spot  
NE 1/2 - SW - NE Sec. 12 Twp. 22 S. R. 12  East  West  
1610 feet from  N /  S Line of Section  
1400 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

CONTRACTOR: License# 5822 (6.30.05)  
Name: Val Energy

(Note: Locate well on the Section Plat on reverse side)  
County: Stafford

Lease Name: Hammeke Well #: 1  
Field Name: Monville MAX

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 1400' East  
Ground Surface Elevation: 1795 feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic: # of Holes  Other  
 Other

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 50 150  
Depth to bottom of usable water: 50 180

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 325'

If OWWO: old well information as follows:

Length of Conductor Pipe required: NONE RECEIVED  
Projected Total Depth: 3460 3650

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Formation at Total Depth: Arbuckle JAN 26 2005

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well  Farm Pond  Other KCC WICHITA

Directional, Deviated or Horizontal wellbore?  Yes  No

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

If Yes, true vertical depth: \_\_\_\_\_

Will Cores be taken?  Yes  No

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

\* PROJECTED TO WAS = 3150  
IS = 3650

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/25/05 Signature of Operator or Agent: [Signature] Title: Agent

For KCC Use ONLY  
API # 15 - 185-23297-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. 1  
Approved by: RSP 1-28-05/RSP 1-31-05/RSP 7-28-05  
This authorization expires: 7-28-05/1-28-06  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proraton orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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