** CORRECTED **

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

For KCC Use: Effective Date: 6-29.05 District #_ SGA? 1√ Yes No

NOTICE OF INTENT TO DRILL

Evacated Could Data	August	16.	2005			
Expected Spud Date	month	day	year	Spot		East
		Oay	year	50' E - SW - NE Sec. 8 Twp. 35 S. R	_	West
OPERATOR: License#	33168			1980feet from V N / S L		
Name: WOOLSEY OPER		ANY, LLC	<u> </u>	reet from [v] E / [] W L	ine of Section	on
Address: 125 N. Market,				Is SECTION Regular Irregular?		
City/State/Zip: Wichita, K	(ansas 67202			(Note: Locate well on the Section Plat on reverse s	side)	
Contact Person: Dean Pa	attisson			County: Barber		
Phone: 316-267-43	79 ext 107				ı #: <u> 3 </u>	
	5929			Field Name: Aetna		
CONTRACTOR: License#	Duke Drilling	1 Co. Inc		Is this a Prorated / Spaced Field?	Yes	✓ No
Name:	Dake Diming	100., 1110.		Target Information(s): Mississippian		
Well Drilled For:	Well Class	: Tvpe	Equipment:	Nearest Lease or unit boundary: 660		
✓ Oil Enh Re			Mud Rotary	Ground Surface Elevation: 1595		MSL
✓ Gas Storag		=	Air Rotary	Water well within one-quarter mile:	Yes	=
OWWO Dispos		=	Cable	Public water supply well within one mile:	Yes	✓ No
Seismic:# of	=		Cable	Depth to bottom of fresh water:		
Other# of	. Ioles Other			Depth to bottom of usable water:		
				Surface Pipe by Alternate: 1 2		
If OWWO: old well informa	ation as follows:			Length of Surface Pipe Planned to be set: 225		
Operator:				Length of Conductor Pipe required: None		
Well Name:				** Projected Total Depth:5400		
Original Completion Da	ate:	_Original Tota	al Depth:	** Formation at Total Depth: Viola	*******	
		•	Dyes Wa	Water Source for Drilling Operations:		
Directional, Deviated or Ho			Yes 🗸 No	Well Farm Pond Other To be hauled		_
If Yes, true vertical depth:_				DWR Perinit #:		
Bottom Hole Location:				(Note: Apply for Permit with DWR)		
				Will Cores be taken?	1 11/ 14	✓ No
		il		Will Coles be taken:	Yes	
	Is. Duke	A cill my		If Yes, proposed zone:		
	Is. Duke	Acilling	AF			EIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

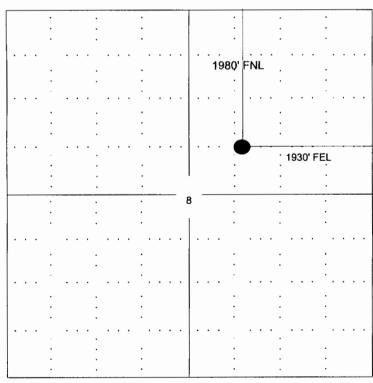
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

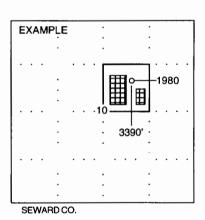
API No. 15 -	Location of Well: County: Barber
Operator:WOOLSEY OPERATING COMPANY, LLC	·
Lease: Sternberger A GU	1980 feet from N / S Line of Section 1930 feet from E / W Line of Section
Well Number: 3	Sec. 8 Twp. 35 S. R. 13 East V Wes
Field:Aetna	,
Number of Acres attributable to well: QTR / QTR / QTR of acreage: 50' E - SW - NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).