

For KCC Use: 8/30/05
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

AMENDED AND CORRECTED
WAS CSE-NW
IS 125' SW of NE-NW

Expected Spud Date 4 22 05
month day year

Spot 15: 125' SW of NE-NW East
** GSE - NW West
** 4532 1980 feet from 1 (circle one) Line of Section
3388 1980 feet from 1 (circle one) Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 30420
Name: V.J.I. Natural Resources Inc.
Address: 30-38 48th St.
City/State/Zip: Astoria, New York 11103
Contact Person: Jason Dinges
Phone: 785-625-8360

(Note: Locate well on the Section Plat on reverse side)
County: Pawnee
Lease Name: Smith Well #: 1
Field Name: Cro Southwest

CONTRACTOR: License# 33495 33436
Name: American Eagle Drilling, LLC.
FORREST ENERGY LLC.

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Enh Rec <input checked="" type="checkbox"/> Infield <input checked="" type="checkbox"/> Mud Rotary	<input type="checkbox"/> Pool Ext. <input type="checkbox"/> Air Rotary	<input type="checkbox"/> Cable
<input checked="" type="checkbox"/> Gas <input type="checkbox"/> Storage <input type="checkbox"/> Wildcat	<input type="checkbox"/> Other	
<input type="checkbox"/> OWWO <input type="checkbox"/> Disposal		
<input type="checkbox"/> Seismic; # of Holes		
<input type="checkbox"/> Other		

Nearest Lease or unit boundary: 660
Ground Surface Elevation: 2208est feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 40' 180'
Depth to bottom of usable water: 600' 480' KAWA
Surface Pipe by Alternate: X 1 X 2 ALT-1 ONLY
Length of Surface Pipe Planned to be set: 460' 500'/min
Length of Conductor Pipe required: n/a

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Projected Total Depth: 4200
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
Well _____ Farm Pond Other _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

****WAS 1980' FNL & 1980' FWL
IS 4532' FSL & 3388' FEL (CORRECTED PLAT.)**

AFFIDAVIT

NOTE: MIN. 500' ALT-1 SURFACE PIPE

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-30-05 Signature of Operator or Agent: Jason Dinges Title: Agent

For KCC Use ONLY
API # 15 - 145-21521-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 500 feet per Alt. (1) 2
Approved by RJP 3-30-05 / RJP 3-31-05 / MLK 8/2/05
This authorization expires: 9-30-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JUL 11 2005
KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: V.J.I. Natural Resources Inc.
Lease: Smith
Well Number: 1
Field: Oro Southwest

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: _____

✓ Location of Well: County: _____
4532 ~~1980~~ feet from (2) / (8) (circle one) Line of Section
3388 ~~1980~~ feet from (E) / (8) (circle one) Line of Section
Sec. 21 Twp. 20 S. R. 19 East West

Is Section X Regular or _____ Irregular

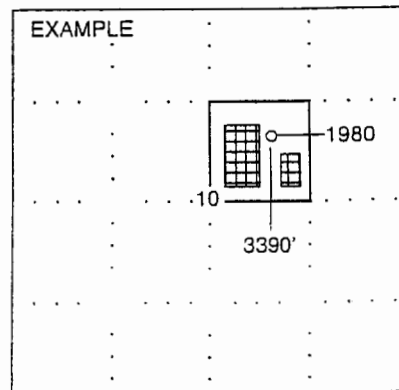
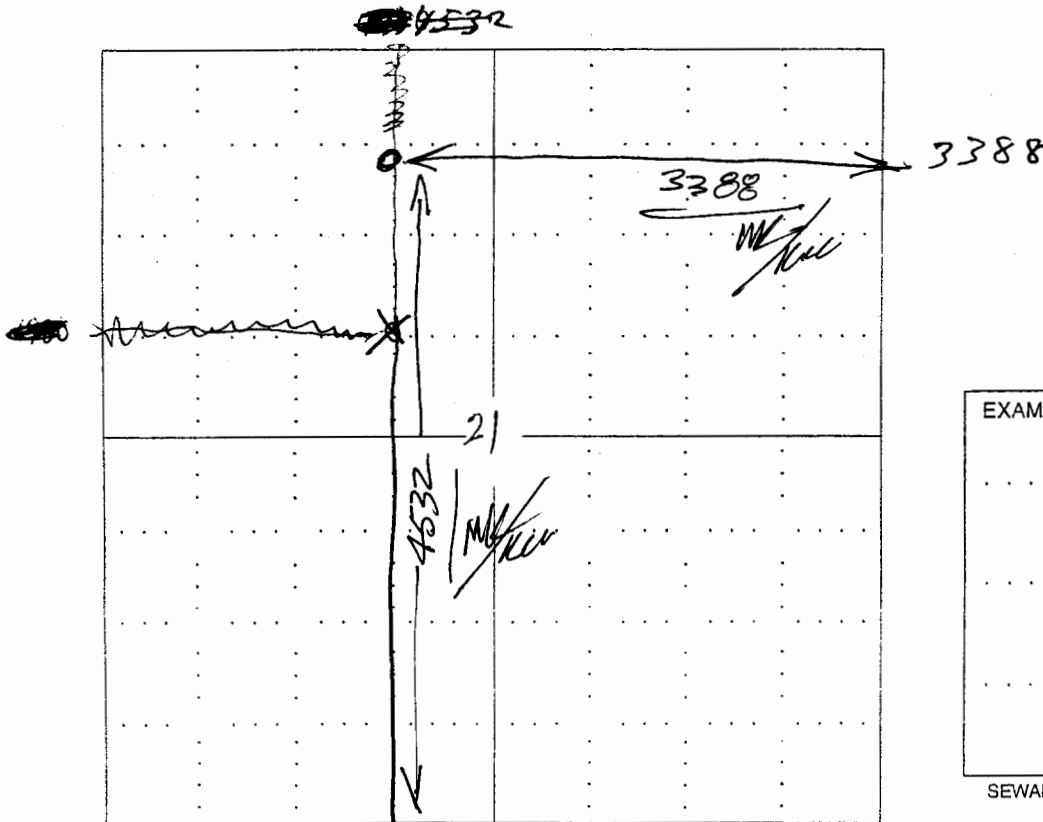
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ___NE ___NW ___SE ___SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).