

CORRECTED

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For KCC Use: Effective Date: 7.16.05 District #: 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 7 15 05 month day year

Spot # 5/2 NW SE Sec. 15 Twp. 30 S. R. 17 East West 1670 feet from S (circle one) Line of Section 1940 feet from E (circle one) Line of Section Is SECTION Regular Irregular?

OPERATOR: License# 33247 Name: Petrol Oil & Gas, Inc. Address: P.O. Box 34 City/State/Zip: Piqua, KS 66761 Contact Person: F.L. Ballard Phone: (620) 468-2885

(Note: Locate well on the Section Plat on reverse side) County: Wilson Lease Name: Keighley Well #: 2 Field Name: Neodesha East

CONTRACTOR: License# 33072 Name: Well Refined Drilling Co., Inc.

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Mississippi

Well Drilled For: Oil Gas O&W Seismic; # of Holes Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 350 Ground Surface Elevation: 970 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 150 + Depth to bottom of usable water: 300 -

If OWWO: old well information as follows: Operator: _____ Well Name: _____ Original Completion Date: _____ Original Total Depth: _____

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required: none Projected Total Depth: 1200 Formation at Total Depth: Riverton

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: _____ Bottom Hole Location: _____ KCC DKT #: _____

Water Source for Drilling Operations: Well _____ Farm Pond _____ Other none (Air drilled) DWR Permit #: _____ (Note: Apply for Permit with DWR)

X WAS: 1780' FSL, 960' FEL, N/29W NESE IS: 1670' FSL, 1940' FEL, S/2 NWSE

AFFIDAVIT

Will Cores be taken? Yes No If Yes, proposed zone: AS WAS 460' FULL, 1020' GL IS: 350' FULL, 970' GL

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/6/05 Signature of Operator or Agent: F.L. Ballard Title: Agent

For KCC Use ONLY API # 15 - 205-24136 00-00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. 2 Approved by: 258 7-11-05/RS 98-405 This authorization expires: 1-11-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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15-30-17