

For KCC Use:
 Effective Date: 6-6-05
 District # 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1
 September 1999
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 10 2005
 month day year

* Spot 75' N & 150' E of East
 * S2 - S2 - SW Sec 30 Twp. 12 S. R. 33 West

OPERATOR: License# 5003
 Name: McCoy Petroleum corporation
 Address: 8080 E. Central, Suite #300
 City/State/Zip: Wichita, Kansas 67206
 Contact Person: Scott Hampel
 Phone: 316-636-2737

330 feet from S (circle one) Line of Section
1320 feet from E/W (circle one) Line of Section
 Is SECTION Regular Irregular?

CONTRACTOR: License# 30606
 Name: Murfin Drilling Company

(Note: Locate well on the Section Plat on reverse side)
 County: Logan
 Lease Name: VOTH "A" Well #: 1-30
 Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No
 Target Information(s): Mississippian

Nearest Lease or unit boundary: 330'
 Ground Surface Elevation: 3167' feet MSL

Water well within Dne-quarter mile: Yes No
 Pubiic water supply well within one mile: Yes No

Depth to bottom of fresh water: 150'
 Depth to bottom of usable water: 1800'

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 300' +/-

Length of Conductor Pipe required: None
 Projected Total Depth: 4800'

Producing Formation Target: Mississippian

Water Source for Drilling Operations:
 Well Farm Pond Other

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes _____	<input checked="" type="checkbox"/> Wildcat	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Infield	
	<input type="checkbox"/> Pool Ext.	
	<input type="checkbox"/> Other	

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

* WAS: 34W 2S: 33W

AFFIDAVIT

RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. **JUN - 6 2005**
 It is agreed that the following minimum requirements will be met:

KCC WICHITA

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE 11 COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 3, 2005 Signature of Operator or Agent: Scott Hampel Title: Engineering/Production Mgr.

For KCC Use ONLY
 API # 15 - 109-20746-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. # (2)
 Approved by: RJP6-1-05 IRSP8-4-05
 This authorization expires: 12-1-05
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to -

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

30
12
334

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

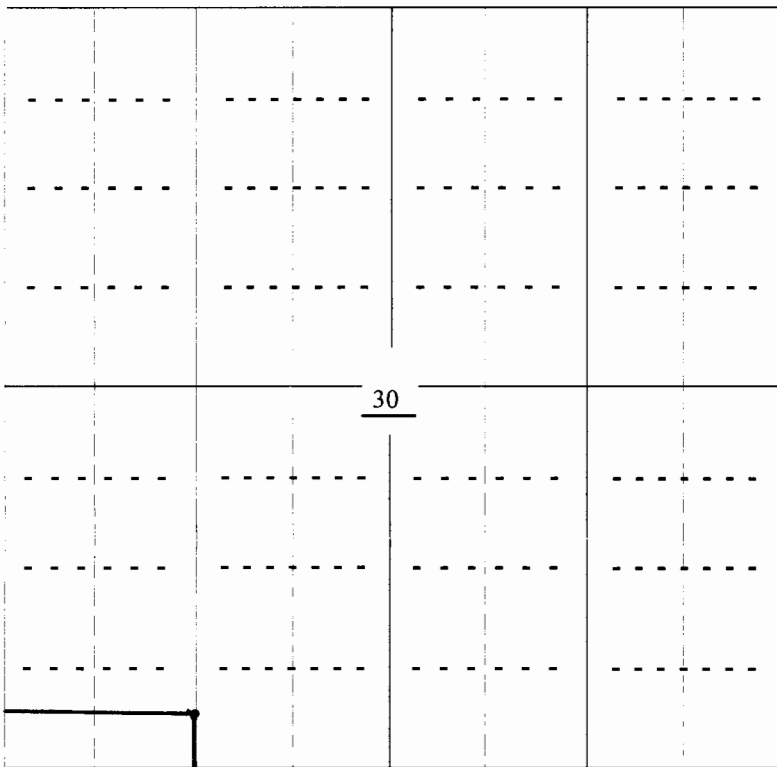
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: McCoy Petroleum Corporation
Lease: VOTH "A"
Well Number: 116 1-30 *
Field: Mississippian
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: S2 - S2 - SW

Location of Well: County: Logan
330 feet from S / N (circle one) Line of Section
1320 feet from E / W (circle one) Line of Section
Sec. 30 Twp. 12 S S. R. 33 East West
Is Section _____ Regular or X Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW - SE SW

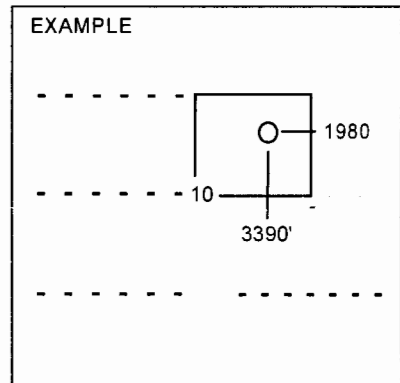
PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary fine.)*



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JUN - 6 2005
KCC WICHITA



SEWARDCO.

NOTE., In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show.

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).