

*Correction - footages location

RECEIVED CORRECTED JUL 23 2005

KCC WICHITA Form must be Typed Form must be Signed All blanks must be Filled

For KCC Use: Effective Date: 8.3.05 District #: 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 6, 2005 month day year

Spot C SE SW Sec. 14 Twp. 30 S. R. 14E East West 660 FSL feet from N S Line of Section 3300 FEL 3375 FEL feet from E W Line of Section Is SECTION Regular Irregular?

OPERATOR: License# 33074 Name: Dart Cherokee Basin Operating Co. LLC Address: 3541 County Rd 5400 City/State/Zip: Independence KS 67301 Contact Person: Tony Williams Phone: 620-331-7870

County: Wilson Lease Name: Olenhouse Well #: D2-14 Field Name: Cherokee Basin Coal Gas Area

CONTRACTOR: License# unknown. Will advise on ACO-1 of licensed drilling contractor

Is this a Prorated / Spaced Field? Yes No Target Information(s): Mississippian Nearest Lease or unit boundary: 660 feet

Well Drilled For: Oil Gas OWO Seismic; # of Holes Well Class: Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: 936 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 100+ Depth to bottom of usable water: 200+ Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 40' min Length of Conductor Pipe required: NONE Projected Total Depth: 1513 feet Formation at Total Depth: Mississippian

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR)

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KANSAS CORPORATION COMMISSION KCC DKT #: AUG 05 2005

Will Cores be taken? Yes No If Yes, proposed zone:

* WAS: 3300' FEL IS: 3375' FEL

RECEIVED KANSAS CORPORATION COMMISSION AUG 05 2005

CONSERVATION DIVISION AFFIDAVIT WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 27, 2005 Signature of Operator or Agent: Tony Williams Title: Sr Regulatory & Safety Compliance Specialist

For KCC Use ONLY API # 15 - 205-26145-00.00 Conductor pipe required NONE feet Minimum surface pipe required 40 feet per Alt. Approved by: RSP 7.28.05 / RSP 8.15.05 This authorization expires: 1-28-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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