

**CORRECTED**

For KCC Use: 8.3-05  
Effective Date: \_\_\_\_\_  
District #: 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
September 1999  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 2 2005  
month day year

Spot  East  West  
SE NW SE NE Sec. 3 Twp. 32 S. R. 14  
1700 feet from S / N (circle one) Line of Section  
800 feet from E / W (circle one) Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 33365  
Name: Layne Energy Operating, LLC  
Address: 1900 Shawnee Mission Parkway  
City/State/Zip: Mission Woods, KS 66205  
Contact Person: Rolland Yoakum  
Phone: 913-748-3987

**RECEIVED**  
KANSAS CORPORATION COMMISSION

County: Montgomery  
Lease Name: Bomac Well #: 8-3  
Field Name: Jefferson-Sycamore

CONTRACTOR: License# 33606  
Name: Thorton Air

**CONSERVATION DIVISION**  
**WICHITA, KS**

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other

(Note: Locate well on the Section Plat on reverse side)  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Cherokee Coals  
Nearest Lease or unit boundary: 800  
Ground Surface Elevation: 904 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 150'  
Depth to bottom of usable water: 200'  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 20'  
Length of Conductor Pipe required: None  
Projected Total Depth: 1300 Feet  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
Well  Farm Pond  Other   
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

\* 15: SE NW SE NE

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 28, 2005 Signature of Operator or Agent: [Signature] Title: Agent

For KCC Use ONLY  
API # 15 - 125-30815-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 20 feet per Alt. + (2)  
Approved by: RJP 7.29.05 / RJP 8.18.05  
This authorization expires: 1-29-06  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

3  
32  
14E