## CORRECTED

For KCC Use:	8-9.05
Effective Date:	11
District #	<del></del>
SGA2 Ves VINO	<i>-</i>

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date August 10, 2005	. Spot East
	2 SW SE SW Sec. 8 Twp. 14S S. R. 20 West
OPERATOR: License# 33335	1830 feet from N / VS Line of Section
Name: IA Operating, Inc.	leet nom v Line of Section
Address: 900 N Tyler Rd #14	is SECTIONRegularIrregular?
City/State/Zip: Wichita KS 67212	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Hai Porter	County: Ellis
Phone: 316-721-0036	Lease Name: JacquelineWell #: 8-1
30606	Field Name: Wildcat
CONTRACTOR: License# 30606	Is this a Prorated / Spaced Field?
Name: Murfin Drilling Company, Inc.	Target Formation(s): LKC, ARB
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330
	Ground Surface Elevation: 2280 Approx feet MSL
✓ Oil Enh Rec Infield ✓ Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 180
Seismic;# of Holes Other	Depth to bottom of usable water: 750 800
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 4000
Original Completion Date:Original Total Depth;	Formation at Total Depth: ARB
Original Completion DateOriginal Total Depth	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
and an analy	If Yes, proposed zone:
XWAS: W/2 SW SE SW	
-,	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual ple	agging of this well will comply with K.S.A. 55 et. seq. RECEIVED
It is agreed that the following minimum requirements will be met:	Alar
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> </ol>	AUG 0 4 2005
2. A copy of the approved notice of intent to drill shall be posted on each	h drilling rig; t by circulating cement to the top; in all cases surface pipe strall be set e underlying formation.
3. The minimum amount of surface pipe as specified below shall be se	t by circulating cement to the top; in all cases surface pipe strall be set
through all unconsolidated materials plus a minimum of 20 feet into the	e underlying formation.
<ol> <li>If the well is dry hole, an agreement between the operator and the di</li> <li>The appropriate district office will be notified before well is either plug</li> </ol>	strict office on plug length and placement is necessary <i>prior to pluggling</i> ;
	ged or production casing is cernelited in, ed from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	
Or paradum to repromote the Lastern manage surface casing order	* 133,691-0, which applies to the NGC District 3 area, alternate in cementing
	be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
must be completed within 30 days of the spud date or the well shally	be plugged. In all cases, NOTIFY district office prior to any cementing.
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