

For KCC Use:	7.4-05		
Effective Date:			
District #			
~ 1	27		

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

mediae applicated by need me (5) days prior to commencing well	1
Expected Spud Date August 8, 2005	Spot ✓ East	
month day year	E2 NE4 NE4 Sec. 3 Twp. 29S S. R. 14E West	
33342	660' feet from N / S Line of Section	
OPERATOR: License# 33342 Name: Blue Jay Operating, LLC	330' feet from \checkmark E / \bigcirc W Line of Section	_
4916 Camp Bowie Blvd., Suite 204	Is SECTION _✓_RegularIrregular?	
City/State/Zip: Fort Worth, TX 76107	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Bob McNew	County: Wilson	
Phone: 918-625-4180	Lease Name: Jantz Well #:A-4	•
	Field Name: Cherokee Basin Coal Gas	
CONTRACTOR: License# 33539	Is this a Prorated / Spaced Field?	
Name: Cherokee Wells, LLC	Target Formation(s): Mississippian	_
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'	_
	Ground Surface Elevation: 872 feet MSL	_
Oil Enh Rec ✓ Infield Mud Rotary ✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:	ر ،
✓ GÆ Storage Pool Ext. ✓ Air Rotary OWO Disposal Wildcat Cable	Public water supply well within one mile:	, _
Seismic: # of Holes Other	Depth to bottom of fresh water: 100+	_
Other	Depth to bottom of usable water: 200+	_
	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40' Minimum	-
Operator:	Length of Conductor Pipe required: None	-
Well Name:	Projected Total Depth: 1350' Mississippian	-
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	-
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well Well Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	-
Bottom Hole Location:	(Note: Apply for Permit with DWR)	_
KCC DKT #:	Will Cores be taken? Yes ✓ No	0
.,	11111 00100 00 1410111	
VILLAGO TO NOTO A O TESTANTE A-4	If Yes, proposed zone:	•
X WAS: JANTZ A-3 IS: JANTE A-4	If Yes, proposed zone:	
AFFI		
AFFI The undersigned hereby affirms that the drilling, completion and eventual plants and eventual plants.	DAVIT ugging of this well will comply with K.S.A. 55 et. seq.	- ED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15				Location of Well: Cour	nty: Wilson	
Operator: Blue Jay Ope	rating, LLC			660'	feet from N / S Line of Section	
Lease: Jantz				330'	feet from 🗸 E / 🗌 W Line of Section	
Well Number: A-4 Field: Cherokee Basin Coal Gas				Sec. 3 Twp. 29S S. R. 14E Fast Wes		
		cros		Is Section: 🗸 Regu	ular or Irregular	
Number of Acres attribut		NEA	NE4		_	
QTR / QTR / QTR of acr	eage:	. <u>NE4</u>	1464	If Section is Irregula	ir, locate well from nearest corner boundary.	
				Section corner used:	NE NW SE SW	
	(Show location			able acreage for prorate lease or unit boundary li		
:	: :	3	: :	·	EXAMPLE : :	
				•	1980	
1				• • • • • •		
			: :	:		
	· .					
			: :	:		
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.