

For KCC Use: 5-16-05
 Effective Date: _____
 District #: 2
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

SECOND CORRECTED

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: May 14, 2005
 month day year

40' dot

Spot S/2 N/2 SE NE Sec. 24 Twp. 16 S. R. 9
 East
 West
1800 feet from N / S Line of Section
700 feet from E / W Line of Section

OPERATOR: License# 33437
 Name: Sedona Oil & Gas Corporation
 Address: 5646 Milton, Suite 221
 City/State/Zip: Dallas, TX 75206
 Contact Person: Lang J. Fuqua
 Phone: (214) 368-6383, Extension 225

Is SECTION Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Ellsworth
 Lease Name: M> Muncie Trust Well #: 1
 Field Name: Oxhide

CONTRACTOR: License# 33436
 Name: FORREST ENERGY LLC

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Lansing-Kansas City & Arbuckle

Well Drilled For: Oil Gas O&W Seismic; # of Holes Other
 Enh Rec Storage Disposal
 Well Class: Infield Pool-Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 1800 feet North
 Ground Surface Elevation: 1861 feet MSL
 Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 150
 Depth to bottom of usable water: 230

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 250' Min
 Length of Conductor Pipe required: NONE

Projected Total Depth: 3800
 Formation at Total Depth: Arbuckle Dolomite

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Water Source for Drilling Operations:
 Well Farm Pond Other _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

* CONTRACTOR WAS: ACE PRILLIN' INC -

CONTRACTOR IS: Forrest Energy LLC

AFFIDAVIT

* WAS: N/2 N/2 SE NE
 25: S/2 N/2 SE NE

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified **before** well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 9, 2005 Signature of Operator or Agent: Lang J. Fuqua Title: Lang J. Fuqua

For KCC Use ONLY
 API # 15 - 953-21141-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 250 feet per Alt. 1
 Approved by: RJPS-11-05/RJPS-16-05/RJPS-18-05
 This authorization expires: 11-11-05
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 MAY 11 2005
 KCC WICHITA

24
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 93