

CORRECTED

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KANSAS CORPORATION COMMISSION

For KCC Use: 12-16-02
Effective Date: _____
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

DEC 06 2002

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well.

CONSERVATION DIVISION
WICHITA, KS

Expected Spud Date December 13, 2002

Spot East
 West
month day year Ap N/2 N/2 NW NW Sec. 26 Twp. 33S S. R. 14

OPERATOR: License# 33074
Name: Dart Cherokee Basin Operating Co. LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Contact Person: Beth Oswald
Phone: 517-244-8716

5115 FSL 5110 feet from (S) / (circle one) Line of Section
5115 FEL 4676 feet from (E) / (circle one) Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# Unknown Advise on ACO-1
Name: MUST BE LICENSED w/KCC

County: Montgomery
Lease Name: Butler Well #: A1-26 SWD
Field Name: Wayside-Havana

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 5115'

Ground Surface Elevation: 909 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100'

Depth to bottom of usable water: 130'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: NONE

Projected Total Depth: 2200'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

- corrected Per Beth Oswald Dart

8-29-2005, ACO-1 to be corrected

RJP/KCC

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: December 5, 2002 Signature of Operator or Agent: [Signature] Title: E & O Manager

For KCC Use ONLY

API # 15 - 125.30220.00.00

Conductor pipe required NONE feet

Minimum surface pipe required 20 feet per Alt. 2

Approved by: RJP 12-11-02 / RJP 8-29-05

This authorization expires: 6-11-03
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

26 33 145

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Dart Cherokee Basin Operating Co. LLC
Lease: Butler
Well Number: A1-26 SWD
Field: Wayside-Havana

Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NW - NW - NW

Location of Well: County: Montgomery
5445 FSL ~~5111~~ 5111 feet from S / N (circle one) Line of Section
5445 FEL 4676 feet from E / W (circle one) Line of Section
Sec. 26 Twp. 33S S. R. 14 East West

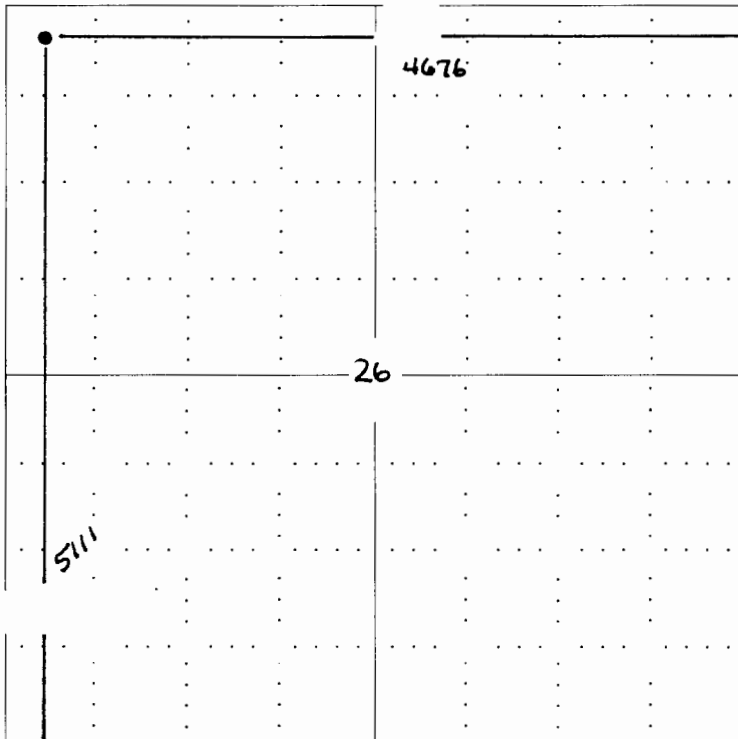
Is Section Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

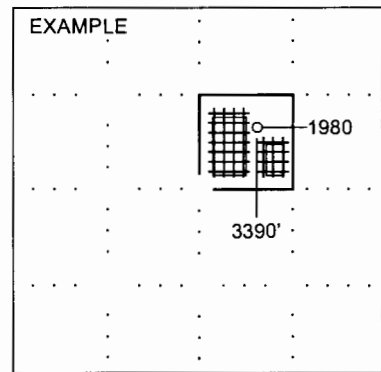
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DEC 06 2002

CONSERVATION DIVISION
WICHITA, KS



SEWARD CO.

Montgomery
County

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).