For KCC Use:	9.4.05
Effective Date	
District #	
SCA2 Vos	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 2 9 2005 December 2002 Form must be Typed

Must be approved by KCC five (5) days prior to commencing LCC WICH Alanks must be Filled

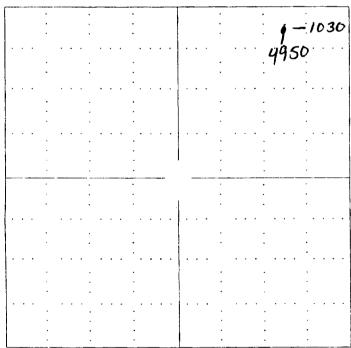
PREATOR Licenses 32756 OPERATOR Licenses 32756 Name: Double 7.011 and Gas	9 21 05	
DIPERATION Lecrose 3,7756 Mare Double 7 01 and Gas Matters 21,003-Wallace RD. More Section Name Passons Ks. 67357 Coniac Person Bruce - Schulace More Code 19 and Section Passons Ks. 67357 Coniac Person Bruce - Schulace More Code 19 and Section Passons Ks. 67357 CONIRACTOR: Lecrose 3,7756 Name - Cempany tools Well Orikief For Wolf Class: Well Orikief For Wolf Class: John Enn Rec Inflict Mad Rodary Well Orikief For Wolf Class: Well Orikief For Wolf Class: John Enn Rec Inflict Mad Rodary Well Orikief For Wolf Class: John Enn Rec Inflict Mad Rodary Well Orikief For Wolf Class: Well Orikief For Wolf Class: John Enn Rec Inflict Mad Rodary Well Orikief For Wolf Class: Well Orikief For Wolf Class: John Enn Rec Inflict Mad Rodary Well Wolf Class: John Enn Rec Inflict Mad Rodary Well Wolf Class: John Enn Rec Inflict Mad Rodary Well Wolf Class: John Enn Rec Inflict Mad Rodary Well Wolf Class: John Enn Rec Inflict Mad Rodary Well Wolf Class: John Enn Rec Inflict Mad Rodary Well Wolf Class: John Enn Rec Inflict Mad Rodary Well Wolf Class: John Enn Rec Inflict Mad Rodary Well Wolf Class: John Enn Rec Inflict Mad Rodary Well Wolf Class: John Enn Rec Inflict Mad Rodary Well Control of Fast water 2,00 + Satisface Pipe Parmet to be set. 20. Lecroghin of Conductor Pipe Required to be set. 20. Lecroghin of Conductor Pipe Required to be set. 20. Lecroghin of Conductor Pipe Required to be set. 20. Lecroghin of Conductor Pipe Required to be set. 20. Lecroghin of Conductor Pipe Required to be set. 20. Lecroghin of Conductor Pipe Required to be set. 20. Lecroghin of Conductor Pipe Required to be set. 20. Lecroghin of Conductor Pipe Required to be set. 20. Lecroghin of Conductor Pipe Required to be set. 20. Lecroghin of Conductor Pipe Required to be set. 20. Lecroghin of Conductor Pipe Required to Be set. 20. Lecroghin of Conductor Pipe Required to Be set. 20. Lecroghin of Conductor Pipe Required to Be set. 20. Lecroghin of Conductor Pipe Required to Be set. 20. Lecroghin of Con	Expected Spud Date 8-31-05	
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Section Double - 7 0.31 and Gas	OPERATOR: License# 32756	
Items	Name: Double 7 Oil and Gas	
Country Cherokee Schulz Country Cherokee Country Cherokee Well Price Since a Provated / Spaced Field? Since a Provated Field Fie		
Country Chron Prono Pit 10 Country Chron Character School School Prono Country Chron Character School Prono Chron		(Note: Locala wall on the Canton Distance and
Lease Name	•	•
Field Name String		Cherokee
Summary Company Collage Pool Bat Summary Sum	/	
Name Company Cods	CONTRACTOR: License# 32756	
Nearest Lease or unit boundary, 330 feet MSL Ground Surface Elevation, N/A state or Unit boundary, 330 feet MSL Ground Surface Elevation, N/A state or Unit boundary, 330 feet MSL Ground Surface Elevation, N/A state or Unit boundary, 330 feet MSL Ground Surface Elevation, N/A state or Unit boundary, 330 feet MSL Ground Surface Elevation, N/A state or Unit boundary, 330 feet MSL state or Unit boundary, 330 f		
Ground Surface Elevation, 11/1.4. Idea Mistory Ground Surface Flore type Whitemate: Ground Surface Flore type Whitemate: Ground Surface Flore type Mistory Ground Surface Flore Type Ground Surface Flore Type Mistory Ground Flore Flore Type Ground Flore Flore Flore Type Ground Flore	company coors	Target Information(s): Bartlesville
Water well within one quarter mile: Gas Siorage Pool Ext. Ari Folary	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330
Cabe Own	Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: IN/ A
Depth to bottom of Iresh water. 200+ Seismr Folklobs Other Other	Gas Storage Pool Ext. X Air Rotary	
Seismic. # of Holes Other	OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Operator: Surface Pipe Planned to be set: 20 Length of Surface Pipe Planned to But set: 20 Length of Surface Pipe Planned to But set: 20 Length of Surface Pipe Planned to But set: 20 Length of Surface Pipe Planned to But set: 20 Length of Surface Pipe Planned to But set: 20 Length of Surface Pipe Planned to But set: 20 Length of Surface Pipe Planned to But set: 20 Length of Surface Pipe Planned to But set: 20 Length of Surface Pipe Planned to But set: 20 Length of Surface Pipe Planned to But set: 20 Length of Surface Pipe Planned to But set: 20 Length of Surface Pipe Planned to But set: 20 Length of Surface Pipe Planned to But set: 20 Length of Surface Pipe Planned to But set: 20 Length		
Surface Pipe by Alternate:		
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: X API WAS: Is o 99 . 23767.00 00 If Yes, proposed zone. LABETTE COUNTY AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq Is sagreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig: The appropriate district office prior to spudding of well; It has a green the the ween the operator and the district office on plug length and placement is necessary prior to plugging; It has a green the there were the venture production page shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the appropriate district office will be notified before well is either plugged or production casing is cemented in; It has a proper to the completed within 30 days of the spud date or the well shall be phase or production casing is cemented in; It has the completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 . O 21 - 20 2.7 9 . 00 - 00 API # 15 . O 21 - 20 2.7 9 . 00 - 00 Conductor pipe required. Approved by RTPS 30 . 05 F 38 8 31 . 35 This authorization expires: Approved by RTPS 30 . 05 F 38 8 31 . 35 This authorization expires: Approved by RTPS 30 . 05 F 38 8 31 . 35 This authorization expires: Approved by RTPS 30 . 05 F 38 8 31 . 35 This authorization expires: Approved by RTPS 30 . 05 F 38 8 31 . 35 This authorization expires: Approved by RTPS 30 . 05 F 38 8 31 . 35 This authorization expires: Approved by RTPS 30		
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? It Yes, true vertical depth: Bottom Hole Location: KCC DKT #. Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Will Cores be taken. Will Cores be taken. X APT WAJ: 15:099.23767.00 00 If Yes, proposed zone: LABETTE COUNTY AFFIDAVIT AFFI	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Original Completion Date: Original Total Depth: Formation at Total Depth: Garth RRY 12 RY	Operator:	Length of Conductor Pipe required: NONE
Water Source for Drilling Operations. Well Farm Pond Other DWR Permit #: Note: Apply for Permit with DWR	Well Name:	
Wesk No Well Famn Pond Other DWR Permit #: Wesk No Well Famn Pond Other DWR Permit #: Will Cores be taken? Well Cores be taken? Wesk Cores Cor	Original Completion Date: Original Total Depth:	
DWR Permit #: DWR Permit #:	Discriberal Deviated or Madesartal wellbase?	
Bottom Hole Location:		
Will Cores be taken? Yes No	•	DWR Permit #:
APT WAS: 15.099.23767.00 to it Yes, proposed zone: LABETTE COUNTY AFFIDAVIT		
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For KCC Use ONLY API # 15 - 021 - 2027 9 - 00 - 00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet provided by: RTP 8 30 - 05 / RTS 8 · 31 · 05 This authorization expires: 3 · 4 · 06 This authorization void if drilling not started within 6 months of effective date.] Spud date: Agent:	If an ALTERNATE II COMPLETION, production pipe shall be cement	ed from below any usable water to surface within 120 days of spud date.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: \$\frac{1}{2} \cdot 2 \cdot - 05\$ Signature of Operator or Agent: \$\frac{1}{2} \cdot 2 \cdot - 00 \cd		
For KCC Use ONLY API # 15 - 021 - 2027 9 - 00 - 00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. + 20 Approved by: RTP8 30 - 05/LS 8 - 3/.05 This authorization expires: 3 + 66 (This authorization void if drilling not staned within 6 months of effective date.) Spud date: Agent:	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - O21 - 2027 9 - O0-O0 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. + 2 Approved by: RTP8 30 - O5/RSP8 - 31.05 This authorization expires: 3.4 oc (This authorization void if drifting not started within 6 months of effective date.) Spud date: Agent: Agent: Date: Date: Remember to Remember to Remember to Remember to File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill. File Drill Pit Application (form CDP-1) with Intent to Drill. File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill. File Drill Pit Application (form CDP-1) with Intent to Drill. File Drill Pit App	I hereby certily that the statements made herein are true and to the best of	f my knowledge and belief.
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Spud date: Agent: Signature of Operator or Agent: Date:		
Date:		Well Not Drilled - Permit Expired
Date.	Spud date: Agent:	Signature of Operator or Agent:
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		Date.
	Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202

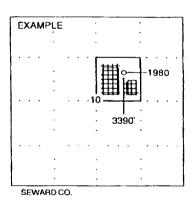
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:
Operator:	(cet from N / S Line of Section
Lease:	
Well Number:	Sec Twρ S. R East
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW
	PLAT
(Show location of the well a	nd shade attributable acreage for prorated or spaced wells.)
(Show footage	ge to the nearest lease or unit boundary line.)
	•





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

3.	The distance to the nearest lease or unit boundary line.
4.	If proposed location is located within a prorated or spaced field a certificate of acreage attribution ptat must be attached: (C0-7 for oil wells;
	CG-8 for gas wetls).