

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: V.J.I. Natural Resources Inc.
Address: 30-38 48th St. Astoria, New York 11103
Phone: 785 625 - 8360 Operator License #: 30420
Type of Well: D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 12-10-04 (Date)
by: Mr. Lacy (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-145-21500-00-00
Lease Name: Chicago Ranch
Well Number: 1
Spot Location (QQQQ): 270'W# NE - SE - SE
990 Feet from North / South Section Line
600 Feet from East / West Section Line
Sec. 3 Twp. 23 S. R. 17 East West
County: Pawnee
Date Well Completed: 12-10-04
Plugging Commenced: 12-10-04
Plugging Completed: 12-10-04

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Surface		0	802	8 5/8"	802'	none

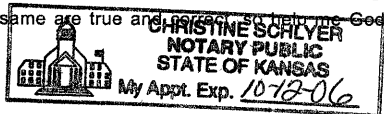
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

1st Plug 40sk at 1100'
2nd Plug 50sk at 820'
3rd Plug 40sk at 400'
8 5/8" wood plug at 40' w/10sk, 15sk @ Rat Hole.

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Name of Plugging Contractor: Acid Services License #: 32453
Address: 10244 NE Highway 61, Pratt Ks. 67124
Name of Party Responsible for Plugging Fees: same as above
State of _____ County, _____, ss.

Jason Dinges (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct to the best of my knowledge and belief.



(Signature) Jason Dinges
(Address) 1584 SMOKEY HILL RIVER RD. H 445 K

SUBSCRIBED and SWORN TO before me this 30 day of June, 2005
Christine Schlyer My Commission Expires: 10-12-06
Notary Public



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		9055000	Invoice	Invoice Date	Order	Order Date
VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601			412003	12/6/04	9106	12/1/04
Service Description						
Cement						
Lease				Well		
Chicago Ranch				1		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	K. Roach	C. Messick	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	125	\$11.85	\$1,481.25 (T)
D201	A-CON BLEND (COMMON)	SK	210	\$14.15	\$2,971.50 (T)
C320	CEMENT GELL	LB	236	\$0.25	\$59.00 (T)
C310	CALCIUM CHLORIDE	LBS	948	\$0.80	\$758.40 (T)
C194	CELLFLAKE	LB	83	\$2.00	\$166.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.50	\$175.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.00	\$100.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	790	\$1.50	\$1,185.00
E107	CEMENT SERVICE CHARGE	SK	335	\$1.50	\$502.50
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$8,717.65

Discount: \$2,179.41

Discount Sub Total: \$6,538.24

Pawnee County & State Tax Rate: 6.30% **Taxes:** \$263.71
 (T) Taxable Item

Total: \$6,801.95

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*pd
 12/30/04
 CKR 1531*

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 12-1-04
Customer ID

Subject to Correction

FIELD ORDER 9106 ✓

Lease Chicago Ranch Well # 1 Legal 3-235-17W
 County Pawnee State KS Station Pratt
 Depth Formation Shoe Joint 15'
 Casing 8 5/8" 23#111 Casing Depth 805' TD 806' Job Type Cement-Surface-New Well
 Customer Representative Kenny Roach Treater Clarence R. Messich

CHARGE

V. J. I. Natural Resources

AFE Number PO Number

Materials Received by *Xcel will*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-200	125 st.	Common	-			
D-201	210 st.	A-CON Blend (common)	-			
C-320	236 lb.	Cement Gel	-			
C-310	948 lb.	Calcium Chloride	-			
C-194	83 lb.	Cellflake	-			
F-145	1 ea.	Top Rubber Cement Plug, 8 5/8"	-			
E-100	50 mi.	Heavy Vehicle Mileage 1-way				
E-101	50 mi.	Pickup Mileage 1-way				
E-104	790 tm.	Bulk Delivery				
E-107	335 st.	Cement Service Charge				
R-202	1 ea.	Casing Cement Pumper, 501'-1000'				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$4538.24		
		Plus taxes				

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL

TREATMENT REPORT



Customer ID		Date	
Customer V.J.I. Natural Resources		12-1-01	
Lease Chicago Ranch		Lease No.	Well # 1

Field Order # 9106	Station Pratt	Casing 8 7/8" 23#/ft.	Depth 805'	County Pawnee	State KS.
Type Job Cement-Surface-New Well			Formation	Legal Description 3-235-17W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8" 23#/ft.	Tubing Size 5 1/2" 16.6#/ft.	Shots/Ft		Cement		RATE	PRESS	ISIP
Depth 805'	Depth	From	To	210 sacks A-Con (common) with 3% CC, 1/4 #/stk cellflake		Max		5 Min.
Volume 51.52 bbl.	Volume	From	To	12 #/gal, 15.46 gal/stk.		Min		10 Min.
Max Press 250	Max Press	From	To	125 sacks common with 2% Gel, 3% CC, 1/4 #/stk cellflake		Avg		15 Min.
Plug Connection Plug Cont	Annulus Vol.	From	To	15.04 #/gal, 6.5 gal/stk		HHP Used		Annulus Pressure
Plug Depth 790'	Packer Depth	From	To	50 bbl. Fresh H₂O		Gas Volume		Total Load

Customer Representative Kenny Roach	Station Manager Dave Autry	Treater Clarence R. Messick
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Service Units	109	227	335	571				
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Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30					Trucks on location and hold safety meeting
9:42					Petromark Drilling start to run 19, its 23# 8 7/8" casing
11:40					Casing in well, break circulation with rig mud pump
12:05	100		10	5	Start 10 bbl. Fresh H ₂ O Pre-Flush
12:07	150		96	5	Start to mix 210 sts. A-Con
12:27	175		31	5	Start to mix 125 sts. Common
12:33					Stop pumping
					Release plug
12:38	150			5	Start Displacement
12:48	250		50		Stop pumping. Plug down. Shut in head and release pressure
					Washup pump truck
1:10					Job Complete
					Thanks
					Clarence R. Messick

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