

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6861 EXPIRATION DATE _____

OPERATOR Rons Oil Operations API NO. 15-065-21894 oww

ADDRESS Penokee, Ks. 67659 COUNTY Graham

FIELD Wildcat

** CONTACT PERSON Ronald Nickelson PROD. FORMATION _____
PHONE 913-674-2315

PURCHASER _____ LEASE Nichol

ADDRESS _____ WELL NO. D-2

DRILLING Helberg Oil Company WELL LOCATION App E/2 SW NW

CONTRACTOR _____ 1920 Ft. from North Line and

ADDRESS Box 32 990 Ft. from West Line of (E)

Morland, Ks. 67650 the (Qtr.) SEC 14 TWP 7 RGE 22 (W).

PLUGGING Allied Cementing WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS Russell, Ks. KCC

TOTAL DEPTH 3773' PBT _____ KGS

SPUD DATE 11-8-1983 DATE COMPLETED 11-19-1983 SWD/REP _____

ELEV: GR 2226 DF 2229 KB 2231 PLG. _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AXR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 250' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

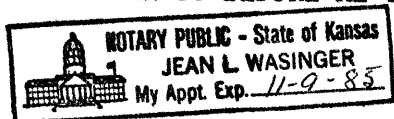
A F F I D A V I T

Ronald Nickelson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald Nickelson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of December, 19 83.



Jean L. Wasinger
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-9-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

1/23/84

JAN 23 1984

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. D-2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Shale	0	269		
Sand & Shale	269	425		
Sand & Shale	425	1180		
Sand & Shale	1180	1820		
Anhydrite & Shale	1820	2145		
Shale	2145	2304		
Lime & Shale	2304	2450		
Lime & Shale	2450	2595		
Lime & Shale	2595	2748		
Lime & Shale	2748	2869		
Lime & Shale	2869	2980		
Lime & Shale	2980	3084		
Lime & Shale	3084	3181		
Lime & Shale	3181	3270		
Lime & Shale	3270	3358		
Lime & Shale	3358	3422		
Lime & Shale	3422	3440		
Lime	3440	3469		
Lime	3469	3494		
Lime	3494	3515		
Lime	3515	3554		
Lime	3554	3604		
Lime	3604	3640		
Lime	3640	3698		
Lime	3698	3765		
Lime	3765	3773		
T.D.	3773			
D&A				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	250'	Common	175	3% Cal cl 2% Gel 60-40 Poz

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPS

Disposition of gas (vented, used on lease or sold)

Perforations