

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection. T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Ron's Oil Operstions Inc

API NO. 15-065-21,763 0000

ADDRESS Rt 1 Box 76, Hill City, Ks

COUNTY Graham

67642

FIELD Worcester

\*\*CONTACT PERSON Ronald Nickelson

PROD. FORMATION Toronto, KC, Arb

PHONE 913-674-2409

LEASE Nichol

PURCHASER

WELL NO. D-1

ADDRESS

WELL LOCATION

DRILLING H-30 Drilling Inc

1550 Ft. from north Line and

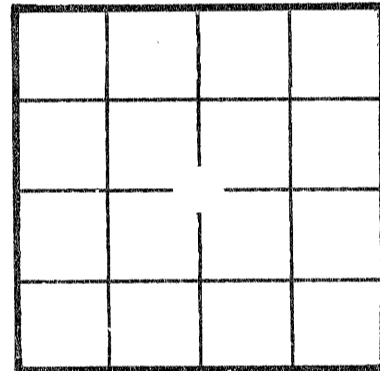
CONTRACTOR

448 Ft. from west Line of

ADDRESS Wichita, Ks

the NW SEC. 14 TWP. 7 RGE. 22

WELL PLAT



KCC [check] KGS [check] (Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3823 PBTD

SPUD DATE 2-17-83 DATE COMPLETED 3-28-83

ELEV: GR 2233 DF KB 2238

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 250 DV Tool Used? Yes

AFFIDAVIT

STATE OF Kansas, COUNTY OF Graham SS, I,

Ronald Nickelson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR)(OF)

OPERATOR OF THE Nichol LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO D-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF April, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Ronald Nickelson

SUBSCRIBED AND SWORN BEFORE ME THIS 31st DAY OF May, 19 83.

Jean L Wasinger NOTARY PUBLIC

MY COMMISSION EXPIRES: Nov 9, 1985

6/7/83 RECEIVED

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order.

JUN 07 1983

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner 3418 -1180				
Toronto 3440 --1202				
Kansas City 3455 -1217				
Kansas City K 3621 -1383				
b/ Kansas City 3649 -1411				
Arbuckle 3764 -1526				
TD in Arbuckle 3822 -1584				
Dst 1 (Heeb-Tor) 3420-46, op60, si60, op60, si60, 186 GIP, Rec 65' GCO(Gty 29), 110' OCM (10% oil), ISIP 277, FP 69-99, 99-99, FSIP 277				
Dst 2 (KC) 3474-3500, op45, si60, op45, si60, Rec 174' OCM (5% oil), 620' OCM GCSW, 186' GCSW, 60' mud, ISIP 1203, FP 158-327, 376-505, FSIP 1194				
Dst 3 Misrun				
Dst 4 (KC) 3523-36, op60, si60, Rec 248' mud, 60' SW w/SO, ISIP 663, FP 178-198				
Dst 5 (KC) 3594-3624, op60, si60, op 60, si60, Rec 90' mud, 20' SW w/SO, ISIP 1321, FP 109-119, 138-158, FSIP 1311				
Dst 6 (KC) 3621-50, op60, si60, op15, si15, Rec 20' mud, NS, ISIP 958, FP 59-59, 49-49, FSIP 376				
Dst 7 (ARB) 3760-67, OP60, si60, op30, si30, Rec 10' oil, 50' OCM (20% oil), ISIP 302 FP 33-35, 49-49, FSIP 85				

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8	4 1/2	10 1/2	3820	RFC	175	
Bad cement job							

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3/8	3764-67
			4	3/8	3506-10

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
300 gal mud acid	3764-67 3506-10
1000 gal 15% acid	3490-92, 3440-46

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Temporarily abandoned		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	