

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-065-22,382-00-00

County Graham
150' N of

E/2 SW SE Sec. 13 Twp. 7 Rge. 21 East
West

810 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

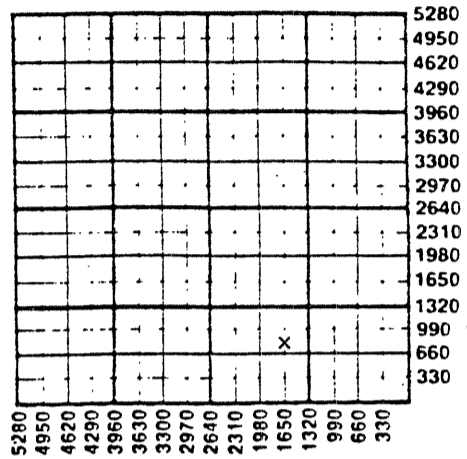
Lease Name Hamej Well # 2

Field Name

Producing Formation

Elevation: Ground 2094 KB 2099

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water 2970 Ft North from Southeast Corner
(Stream, pond etc) 2970 Ft West from Southeast Corner
Sec 22 Twp 7 Rge 20 East X West

Other (explain)
(purchased from city, R.W.D. #)

Operator: License # 5267
Name K & E Petroleum, Inc.
Address 300 Hardage Center
100 South Main
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Wayne Brinegar
Phone 316-264-4301

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Tim Priest
Phone (316) 264-4301

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

8-17-87 8-23-87 8-23-87
Spud Date Date Reached TD Completion Date

3610! Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 227.59 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne L. Brinegar
Wayne L. Brinegar
Title Senior Vice President Date 8-26-87

Subscribed and sworn to before me this 26th day of August 1987
Notary Public Patricia A. Clarke
My Appt. Exp. 8-11-91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution RECEIVED
STATE CORPORATION COMMISSION
KGS SWD/Rep NGPA
Plug Other (Specify)
SEP 21 1987
CONSERVATION DIVISION
Wichita, Kansas
Form ACO-1 (5-86)

9/21/87

Sec 13 Imp 7 Rge 21 W

SIDE TWO

Operator Name K & E Petroleum, Inc. Lease Name Hanel Well # 2

Sec. 13 Twp. 7S Rge. 21 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No			
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No			
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
DST #1 (3277'-3314')(Toronto) 45/60/75/90			Formation Description		
Rec:	90' CO (35° gty); 40' CCM (20% oil, 80% mud).		<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	
FPs:	32#-32#/64#-75#		Name	Top	Datum
SIPs:	335#/335#		Anhydrite	1686'	+ 413'
HPs:	1646#/1625#. BHT: 106°		B/Anhydrite	1719'	+ 380'
			Topeka	3076'	- 977'
			Oread	3234'	-1135'
			Heelner Sh	3282'	-1183'
			Toronto	3305'	-1206'
DST #2 (3346'-3370')(Lansing "B") 45/60/45/60			Lansing	3324'	-1225'
Rec:	15' CO (38° gty); 415' MCW (chlorides 44,000 ppm)		Muncie Cr. Sh	3487'	-1338'
FPs:	21#-129#/172#-216#				