

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

15-065-22,765-00-00

API NO. 15 _____
County Graham
SE - SW - SW Sec. 17 Twp. 7S Rge. 22 X W

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address: 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: Kent Crisler

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIDW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

2-13-96 2-21-96 2-21-96
Spud Date Date Reached TD Completion Date

Feet from SW (circle one) Line of Section

Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Fountain Well # 1 "G"

Field Name _____

Producing Formation N/A

Elevation: Ground 2330' KB 2335'

Total Depth 3950' PBTB _____

Amount of Surface Pipe Set and Cemented at 229'KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 229'KB

feet depth to surface w/ 160sx sx cnt.

Drilling Fluid Management Plan D&A 994 5-30-96
(Data must be collected from the Reserve Pit)

Chloride content 1100 ppm Fluid volume 400 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitt
Title C. W. Sebitt - President Date 3-1-96

Subscribed and sworn to before me this 1st day of March
19 96

Notary Public Verdella Lewis

6-06-98

Date 6-06-98 NOTARY PUBLIC - State of Kansas
VERDELLA LEWIS
My Appt. Exp. 6-6-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Pickrell Drilling Co. Inc. Lease Name Fountain "G" Well # 1
 Sec. 17 Twp. 7S Rge. 22 East County Graham
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Name	Formation (Top), Depth and Datums		<input checked="" type="checkbox"/> Sample
	Top	Datum	
Anhydrite	1932(+ 403)		
Base/Anhydrite	1961(+ 374)		
Heebner	3521(-1186)		
Lansing	3561(-1226)		
Base/Kansas City	3761(-1426)		
Marmaton	3787(-1452)		
Arbuckle	3933(-1598)		

List All E.Logs Run:
 None

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	229'KB	60-40 poz	160	2%gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
P&A				
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD		60-40 poz	190sx	6% gel w/1/4# floseal per sx.
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run				
N/A						<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.				Producing Method					
D&A				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours		Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		N/A		N/A		N/A			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: _____

PICKRELL DRILLING COMPANY, INC. ORIGINAL

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

#1 Fountain "G"
SE SW SW
Section 17-7S-22W
Graham County, Kansas

API#: 15-065-22,765 - 00 - 00
330' From South Line of Section
4290' From East Line of Section
ELEV: 2335' KB, 2333' DF, 2330' GL

2-13-96: MIRT.

2-14-96: (On 2-13) Spud @ 5:00 PM. Ran 5 jts. of New 8 5/8" 20# Csg. Set @ 229'KB, cmt w/ 160sx of 60-40 poz, 2% Gel, 3% CC. Cmt circ. PD @ 12:15 AM on 2-14-96. (On 2-14) Will drill out from under surface at 8:15 AM.

2-15-96: Drlg. @ 1941'.

2-16-96: Drlg. @ 2920'.

2-19-96: (On 2-17) Drlg. @ 3512'. (On 2-18) Testing @ 3580'. DST #1 3552-3580', Misrun (tool plugged). (On 2-19) Testing @ 3580'. DST #2 3552-3580', 30"-60"-30"-60" Rec: 1116' MW, ISIP 643#, IFP 198-478#, FFP 645-645#, FSIP 647#. DST #3 3584-3606', 30"-60-45"-60" Rec: 1920' MW, ISIP 1014#, IFP 276-677#, FFP 713-926#, FSIP 1021#. Drlg. @ 3620'.

2-20-96: Drlg. @ 3715'. DST #4 3670-3714', 30"-60"-45"-90" Rec: 2' FO, 10' OCM, ISIP 1268#, IFP 23-27#, FFP 29-35#, FSIP 1245#.

2-21-96: Drlg. @ 3859'. DST #5 3730-3760' ("K - L"), 30"-60"-60"-90" Rec: 180' MW, ISIP 1156#, IFP 24-47#, FFP 51-88#, FSIP 1215#.

2-22-96: (On 2-21) P&A as follows: 25sx @ 1950', 100sx @ 1200', 40sx @ 280', 10sx @ 40', 15sx in rathole (total 190sx) of 60-40 poz, 6% gel w/1/4# floeal/sx. Complete @ 11:30 PM on 2-21-96.

SAMPLE TOPS

Anhydrite	1932 (+ 403)
Base/Anhydrite	1961 (+ 374)
Heebner	3521 (-1186)
Lansing	3561 (-1226)
Base/Kansas City	3761 (-1426)
Marmaton	3787 (-1452)
Arbuckle	3933 (-1598)
RTD	3960'

ALLIED CEMENTING CO., INC.

4348

15-065-22765-00-00

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: R

DATE <u>2-21-96</u>	SEC. <u>17</u>	TWP. <u>7 S</u>	RANGE <u>22 W</u>	CALLED OUT	ON LOCATION <u>8:00 PM</u>	JOB START <u>8:45 PM</u>	JOB FINISH <u>11:30 PM</u>
LEASE <u>Fountain</u>	WELL # <u>6-1</u>	LOCATION <u>Hill City 5 N 28 E 4 N</u>	COUNTY <u>Graban</u>	STATE <u>Ks</u>			

OLD OR NEW (Circle one) NEW

CONTRACTOR Co Tools

TYPE OF JOB plug

HOLE SIZE 7 7/8 T.D. 3950

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

OWNER _____

CEMENT

AMOUNT ORDERED 190 ⁶⁰ 40 6% gal

1/4 lb Phosceal per sk

COMMON	<u>114</u>	@	<u>6.10</u>	<u>695.40</u>
POZMIX	<u>76</u>	@	<u>3.15</u>	<u>239.40</u>
GEL	<u>10</u>	@	<u>9.50</u>	<u>95.00</u>
CHLORIDE		@		
<u>Flashed</u>	<u>48</u>	@	<u>1.15</u>	<u>55.20</u>
		@		
		@		
		@		
		@		
HANDLING		@	<u>1.25</u>	<u>199.50</u>
MILEAGE	<u>40/32 1 mile</u>			<u>501.60</u>

EQUIPMENT

153

PUMP TRUCK # _____ CEMENTER Dave

HELPER Mark

BULK TRUCK # _____ DRIVER _____

BULK TRUCK # 160 DRIVER Paul

TOTAL 1785.70

1786.10

REMARKS:

25 sk @ 1950

100 @ 1200

40 @ 280

10 @ 40 w/ plug

15 Rat hole

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>445.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>66</u>	@	<u>2.35</u>
PLUG <u>Dry Hole 88</u>		@	<u>23.00</u>
		@	
		@	

TOTAL 623.40

CHARGE TO: Pickrell Drig

STREET Box 1303

CITY Great Bend STATE Kan ZIP 67530

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		

15-065-22765-00-00

ALLIED CEMENTING CO., INC.

4388

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Russell
2-14-96

DATE <u>2-13-96</u>	SEC. <u>17</u>	TWP. <u>7</u>	RANGE <u>22</u>	CALLED OUT <u>5:30pm</u>	ON LOCATION <u>7:15pm</u>	JOB START	JOB FINISH <u>12:15Am</u>
LEASE <u>Fontain</u>	WELL # <u>G-1</u>		LOCATION <u>SW 3E Hill City</u>		COUNTY <u>Graham</u>	STATE <u>Kan</u>	

OLD OR NEW (Circle one)

CONTRACTOR Pickrell Drlg OWNER _____

TYPE OF JOB Surface CEMENT

HOLE SIZE	T.D.	AMOUNT ORDERED
CASING SIZE	DEPTH	<u>160rb 60/40 3% CC 2% Gel</u>
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	COMMON <u>96 @ 6.10 585.60</u>
MEAS. LINE	SHOE JOINT	POZMIX <u>64 @ 3.15 201.60</u>
CEMENT LEFT IN CSG.		GEL <u>3 @ 9.50 28.50</u>
PERFS.		CHLORIDE <u>5 @ 28.00 140.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Bill L</u>	HANDLING	@ <u>105</u>	<u>168.00</u>
# <u>221</u>	HELPER <u>Will</u>	MILEAGE <u>61</u>	@ <u>84</u>	<u>390.40</u>
BULK TRUCK	DRIVER			
#				
BULK TRUCK	DRIVER <u>Jason</u>			
# <u>213</u>				
				TOTAL <u>1514.10</u>

REMARKS:

SERVICE

<u>Ran Jts 85</u>	DEPTH OF JOB	
<u>Set e 232</u>	PUMP TRUCK CHARGE	<u>445.00</u>
<u>Cemt w/ 160rb Cem</u>	EXTRA FOOTAGE	@
<u>Pump plug w/ 13 3/4 bbls</u>	MILEAGE <u>61</u>	@ <u>235</u>
<u>Cement did Circ.</u>	PLUG <u>8 5/8 wood</u>	@ <u>15.00</u>
		@
		@
		@
		@
	TOTAL	<u>633.35</u>

CHARGE TO: Pickrell Drlg Co. Inc.
STREET P.O. Box 1303
CITY Great Bend STATE Kan ZIP 67530

FLOAT EQUIPMENT

@	
@	
@	
@	