## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Shiloh

32977	API No. 15 - 001-29197-00-00
Operator: License # 32977 VVII IVLIVIAL  Name: Dorado Gas Resources, LLC	County: Allen
Name:	SE NW SE Sec. 23 Twp. 26 S. R. 17 V East West
Address:Centennial, CO 80112	1990 Left feet from S N (circle one) Line of Section
City/State/Zip: Oemicalinal, 00 00112	1969 5 4 4
City/State/Zip:	$\frac{1969}{\text{KDL-SKA-6-19-15-feet from E}} \text{ W } \text{ (circle one) Line of Section} \\ \text{Footages Calculated from Nearest Outside Section Corner:}$
Operator Contact Person: Steven Tedesco Phone: (303) 277-7016 Contractor: Name: MOKAT License: 5831 Welleite Geologist: None	
Phone: (303) 277-7016	(circle one) NE (SE) NW SW  Lease Name: Johnson Well #: 16-23
Contractor: Name: MOKAT 38 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	Field Name: Humboldt-Chanute
License: 5831 9 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Producing Formation: Bevier, VShale, Mineral, Scammon, Weir-Pitt, Riverton
Wellsite Geologist: None	
Designate Type of Completion:	Elevation: Ground: 970 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1164 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to surface w/ 146 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	•
Other (SWD or Enhr.?) Docket No	Operator Name:
3/9/05 3/11/05 9.1.	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulation herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Meleksengt	KCC Office Use ONLY
Title: Exec. Asst. Date: 6/28/05	SLetter of Confidentiality Received
28th Tu - 2	If Denied, Yes Date:
Subscribed and sworn to before me thisday of	Wireline Log Received
20.05	Geologist Report Received
Notary Public: Luture My Jany &	#IC Distribution
No.	. O. O. O.