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JUN 30 2005

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 September 1999 Form Must Be Typed

WELL COMPLETION FORM KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

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PRINCIE SERVICE		T. THE	£ 19	
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Operator: License # 5278	API No. 15 - 187 - 21049 - 0000		
Name: EDG Resources, Inc.	County: Stanton		
Address: 3817 NW Expressway, Ste 500			
City/State/Zip: Oklahoma C:ty, OK 73112	feet from N (circle one) Line of Section		
	feet from E (W) (circle one) Line of Section		
Purchaser:			
Phone: (405) 246 -3244	Footages Calculated from Nearest Outside Section Corner:		
Contractor: Name: Abercrombie	Lease Name: Lindsley 28 Well #:		
301.011			
	Field Name: Producing Formation: Morkow		
Wellsite Geologist:	Elevation: Ground: 3306 Kelly Bushing: 3316		
Designate Type of Completion:			
V New Well Re-Entry Workover	Total Depth: 5800 Plug Back Total Depth: 5400'		
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet		
Gas ENHR X SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☒No		
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet		
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from		
Operator:	feet depth tosx cmt.		
Well Name:	Drilling Fluid Management Plan		
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)		
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4000 ppm Fluid volume 1000 bbls		
Plug Back Plug Back Total Depth	Dewatering method used Evaporation		
Commingled Docket No	, ,		
Dual Completion Docket No	Location of fluid disposal if hauled offsite:		
Other (SWD or Enhr.?) Docket No	Operator Name:		
7 20 05 3 20 05 11 25 05	Lease Name: License No.:		
2-28-05 3-10-05 4-25-05 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West		
Recompletion Date Recompletion Date	County: Docket No.:		
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INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING		
All requirements of the statutes, rules and regulations promulgated to regulaterein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements		
Signature: Daka Tatum	KCC Office Use ONLY		
Title: SR Reg. Administrator Date: 6-27-0=	Letter of Confidentiality Received		
Subscribed and sworn to before me this 27 day of JUNE	If Dénied, Yes Date:		
20.05	Wireline Log Received		
Lastitus Na hours	Geologist Report Received		
Notary Public: Carolina Caroli	UIC Distribution		
Date Commission Expires: 1 - 26 - 08	Cleveland County		
SEA SEA	Notary Public in and for State of Oklahoma		

Commission # 04003796 Expires 4/26/08