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JUN 27 2005

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 9449
Name: Great Eastern Energy & Development Corp.
Address: P.O. Drawer 2436
City/State/Zip: Midland, TX. 79702
Purchaser: na
Operator Contact Person: Bill Robinson
Phone: (432) 682-1178
Contractor: Name: Big Three Drilling (Scheck Oil Co.)
License: 9292
Wellsite Geologist: Bill Robinson

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
6-6-05 6-22-05 6-22-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-23044 - 00-00
County: Graham
nw nw ne Sec. 2 Twp. 7 S. R. 21 East West
400 feet from S (N) Line of Section
2310 feet from E/W Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kenneth Well #: 1
Field Name: na
Producing Formation: na
Elevation: Ground: 2245 Kelly Bushing: 2254
Total Depth: 3800 Plug Back Total Depth: na
Amount of Surface Pipe Set and Cemented at 238 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: geologist Date: 6-25-05
Subscribed and sworn to before me this 25 day of June
20 05.
Notary Public: [Signature]
Date Commission Expires: 10-12-06

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

