

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-159-06260-00-00
Spot: SEWNWE Sec/Twnshp/Rge: 10-18S-8W
4325 feet from S Section Line, 1795 feet from E Section Line
Lease Name: DOBRINSKI Well #: 4
County: RICE Total Vertical Depth: 3297 feet

Operator License No.: 31389
Op Name: NOBLE PETROLEUM, INC.
Address: 3101 N. ROCK ROAD, STE 125
WICHITA, KS 67226

CIBP Size: feet: 3290
PROD Size: 5.5 feet: 3296
SURF Size: 8.625 feet: 190

#107¹⁵

Well Type: OIL UIC Docket No: Date/Time to Plug: 06/27/2005 11:00 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MONTY ANDREWS Company: MIKE'S TESTING & SALVAGE, INC Phone: (620) 562-7397

Proposed Plugging Method: Sand to 3205' and put 5 sacks of cement on top. Cut off casing. Pull casing to 1125' and pump 35 sacks of cement. Pull casing to 775' and pump 35 sacks of cement. Pull casing to 250' and circulate cement to surface.

Plugging Proposal Received By: VIRGIL CLOTHIER WitnessType: PARTIAL
Date/Time Plugging Completed: 06/28/2005 3:00 PM KCC Agent: VIRGIL CLOTHIER

Actual Plugging Report:

6/27/2005 -- Sanded to 3205' and put 5 sacks of cement on top. Ripped casing at 1125', 775', and 250'. Ran tubing to 1125' and pumped 20 sacks of gel followed by 35 sacks of cement with 300 lbs of cotton hulls. Pulled tubing to 775' and pump 35 sacks of cement with 50 lbs of cotton hulls. Pulled tubing to 250' and attempted circulation to surface.

6/28/2005 -- 1" tubing was ran down backside of 5-1/2" to approximately 150' and circulated cement to surface.

Allied Cement #17199

60/40 posmix with 4% gel

Perfs:

Top	Bot	Thru	Comments
3278	3282		
RECEIVED KCC DISTRICT #2 JUN 30 2005 WICHITA, KS			

Remarks:

Plugged through: TBG

District: 02

Signed

Virgil Clothier
(TECHNICIAN)

INVOICED
DATE 7-12-05
INV. NO. 2006060035

RECEIVED
JUL 12 2005
KCC WICHITA