

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Rosewood Resources Inc.
Address: 2711 N. Haskell Ave., Ste. 2800, Dallas, TX 75204
Phone: (214) 756-6600 Operator License #: 33019
Type of Well: SWD Docket #: E-18, 584 0002
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 5/19/2005 (Date)
by: DARREL DIPMAN (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Lansing Kansas City Depth to Top: 4675 Bottom: 4679 T.D. 4770
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-023-20020 ~00-01
Lease Name: Marvin Orth
Well Number: #3
Spot Location (QQQQ): SW - SW - SW - 4
440 Feet from North / South Section Line
4840 Feet from East / West Section Line
Sec. 3 Twp. 3 S. R. 41 East West
County: CHEYENNE
Date Well Completed: 10/07/1976
Plugging Commenced: 5/19/2005
Plugging Completed: 5/19/2005

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Ogalalla Aquifer	WATER	0	200'	8-5/8"	291'	
Niobrara Gas	gas	1462	3518	4-1/2"	4759'	
Lansing Kansas City	OIL	4476	4530	4-1/2"	4759'	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ordered 150 sks common cmt, 10% Gel & 200 lbs. hulls and plug through tbg. 2 3/8" tbg cemented in 4 1/2" csg from surface to 4476'.

Connect to 2 3/8" tbg, pumped 97 sx cmt & 200# hulls, Max PSI 425#, SIP 100#. Connect to 8 5/8" Surf Csg, pumped 10 sx cmt & 50# Hulls, Max PSI 600#

Cut csg off 5' below ground level.

All activities witnessed by KCC agent: Darrel Dipman. TR Service & Rental, Inc

Name of Plugging Contractor: Advanced Drilling Technologies, LLC License #: 33346
Longhorn Cements License #: 33532

Address: P.O. Box 203 Yuma, CO 80759 2711 N. Haskell # 2800 Dallas, TX 75204 Pratt KS 7.25.05

Name of Party Responsible for Plugging Fees: Rosewood Resources, Inc. 2711 N. Haskell Ave., Ste. 2800 Dallas, TX 75204

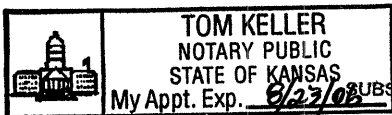
State of Texas County, Dallas, ss.

Tom W. Roelfs (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Tom W Roelfs

(Address) RR 1, Box 206 St. Francis, KS 67756



SUBSCRIBED and SWORN TO before me this 21st day of July, 2005

Tom Keller My Commission Expires: 8/23/06
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 25 2005

CONSERVATION DIVISION
WICHITA, KS

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7.25.05
Per P 112
Dist
CP 2/3

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