Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Rosewood Resources Inc.						API Number: 15 - 023-20022 - 00 -0 2			
Address: 2711 N. Haskell Ave.,Ste. 2800, Dallas, TX 75204					Lease Name: Marvin Orth 'owwo'				
Phone: (214) 756 -6600 Operator License #: 33019					Well Number:#4				
Type of Well: Docket #:					Spot Location (QQQQ): NE - SW - NW - SW				
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)						1760 Feet from North / ✓ South Section Line			
The plugging proposal was approved on: 5/24/2005 (Date)						4840 Feet from ✓ East / West Section Line			
by: DARREL DIPMAN (KCC District Agent's Name)					Sec. 3 Twp. 3 S. R. 41 ☐ East ✓ West				
Is ACO-1 filed? ✓ Yes No If not, is well log attached? Yes No					County: CHEYENNE				
Producing Formation(s): List All (If needed attach another sheet)					Date Well Completed: 10/07/1976 9-7-92 181				
Lansing Kansas City Depth to Top: 4669 Bottom: 4674 T.D. 4738					Plugging Commenced: 5/24/2005				
	Bottom: T.D			Plugging Completed: 5/24/2005					
	Bottom: T.D								
Show depth and thickness of	f all water, oil and gas t	formations.							
Oil, Gas or Wat	 			Surface Conductor & Production)					
Formation	Content	From	То	Size		Put In	Pulled Out		
Ogalalla Aquifer	WATER	0	200'	8-5/8"		289'			
Niobrara Gas	gas	1440	3490	4-1/2"	-	4724'			
Lansing Kansas City	OIL	4448	4504	4-1/2"		4724'			
				1					
Ordered 200 sks common SIP 750#. Connection	gs were used, state the cmt, 10% Gel & 250 lbs	character of s	ame depth pla	ced from (bott sg. Connect	om), t to 4.5'	o (top) for each plug csg, pumped 133 s	set. sx cmt & 200# Hulls	s Max PSI 750#,	
Cut csg off 5' below g	round level. July 0	2, 1992, W	ell was plug	back to 356	00' w	rith 90 sx.		CEN/ED	
Perforation: cedar hills	s, footages are unk	now. All ac	tivities witne	essed by K	CC a	gent: Darrel Dipr	marcansas corpo	DRATION COMMISSION	
Name of Plugging Contractor: Lenghern Cementers TR Ser Vice Sa Revita 33346 License #: 93532- JUL 2 5 2005									
Address: P.O. Box 203 Yuma, CO 80759 Pratt KS CONSERVATION DIVISION									
Name of Party Responsible	for Plugging Fees: Ro	sewood R	esources,	Inc. 2711	N. H	łaskell Ave., St	te. 2800 Da iya	AHUNDIVISION BUTAXSY5204	
State of Texas	County, _	Dallas		_ , SS.					
Tom W. Roelfs	•				· ^		h d		
sworn on oath, says: That I	have knowledge of the	facts statemen	ts, and matter		-	rator) or (Operator) or and the log- of)the ab			
same are true and correct, s	o help me God.				,				
TOM KELLER	(Signature)	/m	r w		coex			
NOTARY PUBLIC (Address) RR 1, Box 206 St. Francis, KS 67756									
My Appt. Exp. 8/23	SCRIBED and S	WORN TO be	fore me this a	2/ day of		July	011	20 05	
	Jou	Notary Pub	iic	M ₃	/ Com	mission Expires:	0/23/2	2006	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202





A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759 Phone: 970-848-0799 Fax: 970-848-0798

DATE \(\frac{\sqrt{2465}}{\tag{65}}\)_TICKET NO.	254					
DATE OF JOB SAY AS DISTRICT WELL WELL PROD INJ WDW	NEW OLD PROD INJ WDW CUSTOMER ORDER NO.:					
CUSTOMER REFERENCE RESIDENCES LEASE MYARUIN ORTH #4	WELL NO.					
ADDRESS COUNTY ORTH STATE						
CITY STATE SERVICE CREW MEAN - MIKE - MANIC						
AUTHORIZED BY						
TYPE JOB: DEPTH FT. CEMENT DATA: BULK SAND DATA: SACKS TRUCK CALLED SACKS BRAND TYPE % GEL ADMIXES	DATE AM TIME PM					
SIZE HOLE: DEPTH FT. (S.) SACKS BRAND TYPE % GEL. SACKS ADMIXES ARRIVED AT JOB	AM D2950					
SIZE & WT. CASTING NEW B DEPTH FT. START OPERATION	AM DFS					
SIZE & WT. D PIPE OR TUBING DEPTH FT. FINISH OPERATION	AM 1804					
TOP PLUGS TYPE: WEIGHT OF SLURRY UBS. (GAL. T USS. TGAL. T USS. T	AM //=>					
164 CACKO CEMENT TOPATED MITH. 10 00 DE MARK	PM /·					
MAX DEPTH FT. MAX PRESSURE P.S.I. MILES FROM STATION TO WELL						
CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute term shall become a part of this contract without written consent or an officer of Advanced Brilling Technologies. LLC SIGNED:	and/or conditions					
(WELL OWNER, OPERATOR, CONTRACTO	R OR AGENT)					
ITEM / PRICE REF. NUMBER MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY UNIT PRICE	\$ AMOUNT					
01-3 Pame CHARGE	275000					
100-1 MITLENGE	43 40					
200-1 CEMENT (ST. FRANCES READY MEX) 181	20935					
001-5 SLURRY MIX PUMP CHARGE	1000 00					
400-5 COTTON SEED HULLS (GOLD Dag) 5	56 15					
RECEIVED	MOSSION					
KANSAS CORPORATION COM	Mission					
111 2 5 200						
CONSERVATION DIVIS	ON					
4/2 133 5x 750 PSI MAY SHUT IN 200 16 WICHTAKS						
85/8 48 5x 475 P5J MAX						
425 PGI SMIT IN 50/6 AULUS	·					
SUB TOTAL						
ACID DATA: GALLONS % ADDITIVES SERVICE & FOLIPMENT %TAX ON \$						
GALLONS % ADDITIVES SERVICE & EQUIPMENT %TAX ON \$ HCL MATERIALS %TAX ON \$						
	· · · · · · · · · · · · · · · · · · ·					
HCL TOTAL	5943 14					

SERVICE REPRESENTATIVE Mem alli-

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: