

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Rosewood Resources Inc.

Address: 2711 N. Haskell Ave., Ste. 2800, Dallas, TX 75204

Phone: (214) 756-6600 Operator License #: 33019

Type of Well: Injection Docket #: E26882
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (if SWD or ENHR)

The plugging proposal was approved on: 5/20/2005 (Date)

by: DARREL DIPMAN (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)
Lansing Kansas City Depth to Top: 4780 Bottom: 4789 T.D. 4790
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-023-20024-00-01

Lease Name: Robert Walters

Well Number: #1

Spot Location (QQQQ): NW - SE - SE - SE
440 Feet from North / South Section Line

440 Feet from East / West Section Line

Sec. 4 Twp. 3 S. R. 41 East West

County: CHEYENNE

Date Well Completed: 10/07/1976 original

Plugging Commenced: 5/20/2005

Plugging Completed: 5/20/2005

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Ogalalla Aquifer	WATER	0	190'	8-5/8"	260'	
Niobrara Gas	gas	1468	3513	4-1/2"	4785'	
Lansing Kansas City	OIL	4470	4780	4-1/2"	4785'	

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 25 2005
CONSERVATION DIVISION
WICHITA, KS

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ordered 250 sks common cmt, 10% Gel & 250 lbs: Hulls and plug through Tubing. Connect to 3.5" tbg, pumped 190 sx cmt & 200# Hulls Max PSI 480#, SIP 300#. Connect to Surf Csg, pumped 28 sx cmt & 50# Hulls, Max PSI 310#, SIP 280#; 8-5/8" Surf Csg set @ 260' w/225 sx cmt. 4-1/2" Prod Csg set @ 4785' w/175 sx cmt. Perfs @ 4672'-4678', TD @ 4790'; 3-1/2" tbg cemented in 4-1/2" csg from surf to 4383'. Plug Complete. All activities witnessed by KCC agent: Darrel Dipman.

Name of Plugging Contractor: Lanham Cementing Co. TR Service Rental License #: 33532 33346

Address: P.O. Box 203 Yuma, Colorado 80759 Proath, KS

Name of Party Responsible for Plugging Fees: Rosewood Resources, Inc. 2711 N. Haskell Ave., Ste. 2800 Dallas, TX 75204

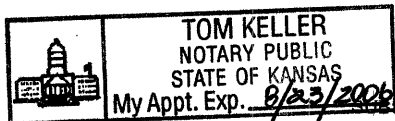
State of Texas County, Dallas, ss.

Tom W. Roelfs (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

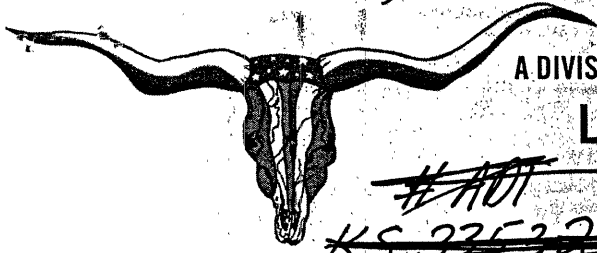
(Signature) Tom W Roelfs

(Address) RR 1, Box 206 St. Francis, KS 67756



DESCRIBED, and SWORN TO before me this 21st day of July, 20 05

Tom Keller My Commission Expires: 8/23/2006
Notary Public



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

FIELD SERVICE TICKET AND INVOICE

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0799 Fax: 970-848-0798

~~KS 33532 CO 10099~~ DATE 5/20/05 TICKET NO. 252

DATE OF JOB <u>5/20/05</u>		DISTRICT		NEW WELL <input type="checkbox"/>		OLD WELL <input checked="" type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER <u>ROSEWOOD RESOURCES</u>		LEASE <u>ROBERT WALTER #1</u>		WELL NO.		ADDRESS		COUNTY <u>Robert Walter</u>		STATE <u>#1</u>		CITY		STATE	
AUTHORIZED BY <u>PTA</u>		EQUIPMENT <u>UNIT # 111-2111</u>		SERVICE CREW <u>MICHAEL - MIKE - MARK</u>		TYPE JOB: <u>PTA</u>		DEPTH FT.		CEMENT DATA: BULK <input type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED	
SIZE HOLE:		DEPTH FT.		SACKS		BRAND		TYPE		% GEL		ADMIXES		DATE AM TIME	
SIZE & WT. CASTING <input type="checkbox"/>		DEPTH FT.		<u>248</u>						<u>10%</u>				ARRIVED AT JOB AM <u>0630</u>	
SIZE & WT. D PIPE OR TUBING <input type="checkbox"/>		DEPTH FT.												START OPERATION AM <u>0645</u>	
TOP PLUGS TYPE: <u>4383</u>		WEIGHT OF SLURRY:		LBS. / GAL.		LBS. / GAL.								FINISH OPERATION AM <u>0915</u>	
		VOLUME OF SLURRY:												RELEASED AM <u>0930</u>	
MAX DEPTH FT.		MAX PRESSURE P.S.I.		SACKS CEMENT TREATED WITH <u>10%</u> OF <u>HCL</u>										MILES FROM STATION TO WELL <u>15</u>	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-1	PUMP CHARGE	#	1		1500 00
100-1	MILEAGE	#	18		195 30
208-1	CEMENT		<u>248</u>		3220 00
408-5	COTTON SEED HULLS		<u>250 16</u>		56 15
	<u>Shut Down 10:15 A</u>				
	<u>28 SX IN 2 5/8" SURFACE MAX 380 PSI</u>	<u>50 HULLS</u>			
	<u>190 SX IN 3" PIPE MAX PSI 480</u>	<u>200 16 HULLS</u>			

ACID DATA:			
GALLONS	%	ADDITIVES	
HCL			
HCL			

SUB TOTAL		
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		<u>4874 95</u> <u>5021 45</u>

SERVICE REPRESENTATIVE Men Allen THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Tom W. Coyle
 FIELD SERVICE ORDER NO. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)