

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
December 2003
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

Lease Operator: Rosewood Resources Inc.
 Address: 2711 N. Haskell Ave., Ste. 2800, Dallas, TX 75204
 Phone: (214) 756-6600 Operator License #: 33019
 Type of Well: SWD EOR ^{KCC} Per Dkt # 3EM 7-25-05 Docket #: E-18, 584 0003
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: 5/19/2005 (Date)
 by: DARREL DIPMAN (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
Lansing Kansas City Depth to Top: 4426 Bottom: 4656 T.D. 4683
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-023-20128-00-01
 Lease Name: Marvin Orth
 Well Number: #5
 Spot Location (QQQQ): E2 - SE - SW - 4
660 Feet from North / South Section Line
2970 Feet from East / West Section Line
 Sec. 3 Twp. 3 S. R. 41 East West
 County: CHEYENNE
 Date Well Completed: 10/16/1980 *original*
 Plugging Commenced: 5/19/2005
 Plugging Completed: 5/19/2005

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Ogalalla Aquifer	WATER	0	200'	7-5/8"	291'	
Niobrara Gas	gas	1434	3433	4-1/2"	4675'	
Lansing Kansas City	OIL	4424	4656	4-1/2"	4675'	

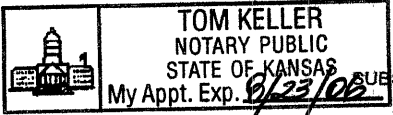
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ordered 400 sks common cmt, 10% Gel & 200 lbs. hulls and plug through csg. 2 7/8" tbg cmt in 4 1/2" csg from 500' to 3820'.
Connect to 4 1/2" csg, pumped 200 sx cmt & 150# hulls, Max PSI 450#, SIP 200#. Connect to 7 5/8" Surf Csg, pumped 48 sx cmt & 50# Hulls, Max PSI 300#, SIP 125#.
Cut csg off 5' below ground level.

All activities witnessed by KCC agent: Darrel Dipman.
 Name of Plugging Contractor: Longhorn Cementers - TK Service & Rental License #: 33532 33346
 Address: P.O. Box 203 Yuma, CO 80759 Wray KS
 Name of Party Responsible for Plugging Fees: Rosewood Resources, Inc. 2711 N. Haskell Ave., Ste. 2800 Dallas, TX 75204
 State of Texas County, Dallas, ss.

Tom W. Roelfs (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Tom W Roelfs
 (Address) RR 1, Box 206 St. Francis, KS 67756



SUBSCRIBED and SWORN TO before me this 23 day of July, 2005
Tom Keller My Commission Expires: 8/23/2006
 Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 25 2005
CONSERVATION DIVISION
WICHITA, KS

*KCC
3EM
7-25-05
Per PIKT
CP2/3*

BW

